

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 14000

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Burleson Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Onerecho
Plains (Upper Bone Springs)11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 26, T-18-S, R-32-E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3767 GL & 3779 KB

19. ELEV. CASINGHEAD

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

29. PERFORATION RECORDED (Interval, size and number)

8515-8584

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

8515-8584

AMOUNT AND KIND OF MATERIAL USED

3-1/8" gun, 10 holes, spt w/

250 gal 7-1/2% NEFE, acidz w/

1500 gal 15% NEFE, frac w/40,000

gal gel & 60,000# 20/40 sand

33.*

DATE FIRST PRODUCTION

2-19-86

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

2-24-86

HOURS TESTED

24

CHOKE SIZE

N/A

PROD'N. FOR TEST PERIOD

224

OIL—BBL.

376

GAS—MCF.

97

WATER—BBL.

1679

GAS-OIL RATIO

N/A

CASING PRESSURE

70

CALCULATED 24-HOUR RATE

224

OIL—BBL.

376

GAS—MCF.

97

WATER—BBL.

41.0

OIL GRAVITY-API (CORR.)

41.0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Lane Griffin

35. LIST OF ATTACHMENTS

C104, Sundrum notices, Inclination report, Plat, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alicia Henderson

TITLE

Engineering Assistant

DATE

2-21-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log of all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office.

If no field plan to the tune this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and geologic cross sections on items 22 and 23, and 33, below regarding separate reports for separate completions, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be filed on this form, see item 29.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. A fee of \$100 per acre is other monies on this form and in any attachments.

for the local office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If the well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals (top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

For each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: *us.gov/cem/* At each supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 30: *us.gov/cem/* At each supplemental report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

77 SUMMARY OF LOGGING DATA		78. GEOLOGIC MARKERS	
LOG	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
TOP	BOTTOM	TOP	TRUE VERT. DEPTH
Bone Spring	8512	8586	1189
			3966
			6997
			1st Bone Spring 8390

RECEIVED
MAR 4 - 1986
C.C. 2
40285-000-5