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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Mobil Producing Texas & New Mexico, Inc. 30-025-29563 Address P.O. Box 633 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas Change is Operator Cazinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Bridges State 506 State, Federal or Fee Vacuum, Middle Penn B-1520 Unit Letter \_\_N 830 Feet From The 2175 Line and West \_\_ Feet From The \_ Section 13 17S Township Range 34E , NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) KX) Mobil Pipeline Co. P.O. Box 900 Dallas, Texas 75221 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent)

Or Phil 1 1052 Bldg Bartlesville, OK 74001 Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Dry Hallips 66 Natural Gas Co. GPM Gas Corporation If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When? rive location of tanks. 5-20-86 Α 14 Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Deepen New Well Workover Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Χ Date Soudded Total Depth Date Compl. Ready to Prod P.B.T.D. 1-10-86 5-15-90 12505 10885 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** GR: 4021 Vacuum, Middle Penn 10410 10873 Perforations Depth Casing Shoe 10410-10506 TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT 17½ 12¼ 13 3/8 9 5/8 401 <u>500 sx</u> 2<u>700 sx</u> 5000 8 3/4 3/4 4190-11400 1500 sx V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 6-13-90 6-13-90 Pumping Length of Test Casing Pressure Choke Size **Tubing Pressure** 24 Actual Prod. During Test Water - Bbis. Oil - Bbls. 2.0 2.0 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_\_\_ Signature D.W. Parks,

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name 7-18-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Regulatory Tech.

True (915) 688-2548

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.