Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter or other such change of condition

Separate Forms C-104 must be filed for each pool in multip.

1415 AT TELMIE UP ILEW MEXICO ENERGY MO MINERALS DEPARTMENT

(Date)

	****	\Box	
D187 R IBUT I	0#		П
BANTA PE			Г
PILE			Г
U.S.O.4.			Γ
LAND OFFICE			Γ
TRAMPORTER	OIL		
	9 AB		
DPERATOR			
PROBATION OFF	HC E		

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-63 Page 1

REQUEST FOR ALLOWARIE

PROBATION OFFICE AUTHORIZATION TO TRAIL	AND NSPORT OIL AND NATURAL GAS
Mobil Producing TX & NM Inc.	
9 Greenway Plaza, Suite 2700, Housto	on, TX 77046
Recent(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oli Change in Ownership Casinghead Gas	Other (Please explain) Dry Gas Condensate
If change of ownership give name ,and address of previous owner	
II. DESCRIPTION OF WELL AND LEASE Leese Name	Lease No
Location	Strawn State, Federal or Fee State B-1520 Line and 2175 West
Line of Section 13 Township 17-S Range	34-E NMPM, Lea County
Mame of Authorized Transporter of Casinghead Cas Authorized Transporter of Casinghead Cas Casinghead Cas Casinghead Cas Casinghead C	Box 900, DATTas, TX 75221
Phillips 66 Natural Gas Co,	Phillips Bldg, Bartlesville, ok 74001
give location of tanks. A 14 17 34	Yes 5-20-86
If this production is commingled with that from any other lease or pool NOTE: Complete Parts IV and V on reverse side if necessary,	I, give commingling order number:
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.	APPROVED 19 19 19 19 19 19 19 19 19 19 19 19 19
	TITLE DISTRICT I SUPERVISOR
Authorized Agent	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation.
Authorizéd Agent (Tule) 6-24-86	All sections of this form must be filled out completely for allowable on new and recompleted wells.

completed wells.

Designate Type of Complet	tion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Rei	
Deta Spudded	Date Compl. Ready to i	Prot.	Total Depth	1		P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations	rforetione					Depth Casing Shoe			
	TUB!NG,	CASING, AN	D CEMENTI	NG RECORD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		S/	SACKS CEMENT		
									
	, , , , , , , , , , , , , , , , , , ,								
									
V. TEST DATA AND REQUES	T FOR ALLOWABLE	(Test must be able for this c	after recovery	of total volume full 24 hours)	of load of	l and muss be e	qual to or exc	eed top al	
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE	(Test must be able for this a	sepin or de jor	of total volume full 24 hours) Method (Flow,			qual to or exc	eed top al	
OIL WELL Date First New Oil Run To Tanks		Test must be able for this c	sepin or de jor	Aethod (Flow,				eed top al	
OIL WELL Date First New Oil Run To Tanks	Date of Teet	(Test must be able for this a	Producing A	Aethod (Flow,		ift, etc.j		esá top al	
OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Tees Tubing Pressure	Test must be able for this o	Producing k Casing Pres	Aethod (Flow,		Choke Size		eed top al	
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Tubing Pressure Oil - Bbis.	(Test must be able for this a	Producing k Casing Pres Water - Bbis	Method (Flow,		Choke Size		esé top al	
Date First New Oil Run To Tanks Length of Test	Date of Tees Tubing Pressure	Test must be able for this o	Producing k Casing Pres Water - Bbis	Aethod (Flow,		Choke Size		esé top al	