Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OIL CONSERVATION DIVISION

Change in Well Name and Number Effective October 1, 1993. Former Well Name and Dry Gas Recompletion Oil Number Santa Fe State No. 2. Change in Operator \Box Caninghead Gas Condensate If change of operator give name and address of previous operator No Change in Operator II. DESCRIPTION OF WELL AND LEASE Lease Name Central EK Queen Unit Well No. Pool Name, Including Formation Kind of Lease Lease No. State, E-K Yates Seven Rivers Queen Tract 1. LG-1125 Location North Line and 990 East Unit Letter . Feet From The Feet From The Line 18 18S 34E Lea Township Range Section , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Amoco Pipeline Co. Fer I. I I502 Northwest Avenue, Levelland, Texas 79336 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) None If well produces oil or liquids, Unit Twp Rge. is gas actually connected? Sec When?

give location of tanks. _18 Α | 18S 34E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Deepen Oil Well New Well Workover Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bhis.	Water - Bbis.	Gas- MCF	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Q. W. Samboffe

 Signature
 Agent

 C. W. Stumhoffer
 Agent

 Printed Name
 Title

 November 26, 1993
 817/332-1377

 Date
 Telephone No.

OIL CONSERVATION DIVISION

Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.