

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1125

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

General Operating Company

Address of Operator

Suite 1007 Ridglea Bank Bldg., Fort Worth, Texas 76116

Location of Well

UNIT LETTER A 330 FEET FROM THE North LINE AND 990 FEET FROM  
THE East LINE, SECTION 18 TOWNSHIP 18S RANGE 34E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Santa Fe State

9. Well No.

2

10. Field and Pool, or Wildcat

E-K Yates-SR-Queen

15. Elevation (Show whether DF, RT, GR, etc.)

4078.2' GR, 4088.2' RKB

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Spudding and setting surface casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well was spudded at 5:15pm 1/12/86 with WEK Drilling Co., Inc. Rotary tools (Rig 1). Surface hole was drilled to a depth of 1480' RKB with a 12-1/4" bit and to total depth of 1704' RKB with a 11" bit. 8-5/8" OD, 24#, ST&C, 8-rd thd., API casing was set at 1700' RKB and cemented with 400 sacks Halliburton Lite with 1/4# Flocele/sack followed with 300 sacks class C with 2% CaCl around shoe joint. Circulated 73 sacks to surface. Plug down at 7:15pm 1/14/86. WOC surface casing 18 hours. Pressure tested surface casing and BOP stack to 1000 psi for 30 minutes before commencement of drilling operations under surface casing.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumhoffer

TITLE Vice-President

DATE 2/19/86

C. W. Stumhoffer

Eddie W. Seay

APPROVED BY Oil & Gas Inspector

TITLE

DATE FEB 25 1986

RECEIVED  
FEB 24 1986  
U.S. AIR FORCE  
ADAMS