Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico L...crgy, Minerals and Natural Resources Departm

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	7	TO TRA	NSF	ORT OIL	AND NA	TURAL G	SAS		KI CI				
Operator		Well A											
Anadarko Petroleum Corporation										-025-29573-0000			
Address			- M.		00011	0120							
P.O. Drawer 130, A Reason(s) for Filing (Check proper box)	rtesia	i, Ne	M Me	exico		nes (Please exp	dain	1					
New Well		Change in	Transi	norter of:		•	·						
Recompletion	Oil	~	Dry C	·1	Des	signati	οn	åfar⊞	്രക്കുട്ടുവാ	rter .	ead gas from		
Change in Operator		d Gas	Cond	ensate []		5		1	णमाच्याक्तात् टी त्याचा त	ិ Cទីទីពេទ្ធក ១ ១២៩១៤៤	ead gas from		
If change of operator give name	IS WELL H	AS BEE	NELA	CED IN TH	E POOL			Branch S	U OF LAND	MARKACEME	ead gas frei d from the NT (BLM)		
and address of previous operator	THIS	DEFICE	IF YO	TON OO UC	CONCUR-						(13234)		
II. DESCRIPTION OF WELL			•	j	-9342	<u></u>	19						
Lease Name Well N				Name, Includi	ng Formation Kind			of Lease No. Federal Service NM-14000					
Burleson Federal		3	U	ndos i gi	ate d D	<u>elawar</u>	<u>e</u>	Jame,			14000		
Location					_						1		
Unit LetterG	: 23	310	_ Feet I	From The $\frac{{ m N}{ m C}}{ m C}$	orth Lin	se and $\frac{23}{}$	10	Fe	et From The _	East	Line		
	100	,		. 200	N.T	N 4 DN 4				Lea	County		
Section 26 Township	185		Range	e 32E	, N	МРМ,					County		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS								
Name of Authorized Transporter of Oil		or Conde			Address (Gi	ve address to i			copy of this fo				
Navajo Refining Com	pany,	Truc	kin	g Div.	P.O. I	Drawer	15	9, A1	tesia,	8 ми	8210		
Name of Authorized Transporter of Casing	head Gas		or Dr	y Gas 🔲	Address (Gir	ve address to t	which	approved	copy of this fo	rm is to be s	ent)		
None													
If well produces oil or liquids,	' :				Is gas actually connected? When				7				
give location of tanks.	G	26		S 32E	No.				-				
If this production is commingled with that f IV. COMPLETION DATA	from any other	er lease or	pool, g	nve comming	ing order num	iber:		7.					
IV. COMPLETION DATA		Oil Well	<u>. 1</u>	Gas Well	New Well	Workover	-	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	I X	· i	020			i						
Date Spudded	Date Comp		o Prod.		Total Depth				P.B.T.D.				
1-26-86	Recompl. 8-15-90					8730 '				8475'			
Elevations (DF, RKB, RT, GR, etc.)					Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth			
3752' GL	Delaware					5652'				5721'			
Perforations									Depth Casing	g Shoe			
5652'-58' &					COMPANY AND ADDRESS	NG PEGO							
	TUBING, CASING AND									SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE 11-3/4				DEPTH SET 350				485sx"C" 2% CaCl				
17-1/2	8-5/8				2804			1500sx Lite&500sx-C					
11 7-7/8"	4-1/2				8729				1600sx Lite&100sx-H				
1-1/8	4-1/2				0,23								
V. TEST DATA AND REQUES	T FOR A	LLÖW	ABLI	<u> </u>									
OIL WELL (Test must be after re	ecovery of to	tal volume	of load	d oil and musi	be equal to o	r exceed top a	llow	able for thi	s depth or be f	or full 24 hou	rs.)		
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)												
8-15-90	8-17-90								Pump				
Length of Test	Tubing Pressure				Casing Pressure				Choke Size				
24 hr			50) 		50			Gas- MCF	None			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				4.5				
269	ļ	//:	<u>×</u> _		1	15	<u>/</u>		1	, <u> </u>			
GAS WELL									1 = /				
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Conde	Bbis. Condensate/MMCF				Gravity of Condensate			
					Casing Pressure (Shut-in)				Choke Size				
esting Method (pitot, back pr.) Tubing Pressure (xt-in)		Casing Flessure (Silox-III)			Cione Size					
	<u> </u>										<u></u> J		
VI. OPERATOR CERTIFIC						വ ഗ	N.	SERV	ATION I	DIVISIO	NC		
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation				,,,,	JE!!!	,,,,,	5.1.0.0			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Assessed								
1						Date Approved							
Miho Bussell							١, ,	B					
Signature													
Mike Braswell Field Foreman													
Printed Name Title August , 1990 505-748-3368						.							
August , 1990	202		lephone		II.								
2016			r										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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