

DEPARTMENT OF COMMERCE, OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION OF TRANSPORT OF OIL AND NATURAL GAS

How Often
Approved (if not) and
Effective Date

PRODUCTION OFFICE	
TRANSPORTATION OFFICE	
REGISTRATION OFFICE	
INSPECTION OFFICE	
LABORATORY	
TRAINING	
RESEARCH	
ADMINISTRATION	
GENERAL	
OTHER	

TXO Production Corp.

Address	
900 Wilco Bldg. Midland, TX. 79701	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transportation ☐
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Gas/Liquid Gas ☐ Condensate ☐
Other (Please explain) effective November 1, 1988	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. (For Name, including Formation)	Kind of Lease	Lease No.
Burleson Federal	3 Querecho Plains(U.Bone Springs)	State, Federal or Fee Federal	
Location			
Unit Letter	G	2310	Feet From The North Line and 2310 Feet From The East
Line of Section	26	Township	18-S Range 32-E
County Lea			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Koch Oil Company	P.O. Box 1558 Breckenridge, TX. 76024					
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips 66 Natural Gas	400 Penn Brook Odessa, TX. 79762					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	G	26	18-S	32-E	Yes	4-1-86

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same as Above	Partial Flow
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Locations (OP, RKA, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil... able to this depth or be for full 24 hours)			
Actual Prod. New Oil Run To Tanks	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Gals.	Water - Gals.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Units. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Testing Pressure (lb/in ²)	Casing Pressure (lb/in ²)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Julia Collier Julia Collier
(Signature)
Engineer Asst.
(Title)

9-20-88

(Date)

OIL CONSERVATION COMMISSION

APPROVED 10/13/88
BY Paul Kautz
Geologist

This form is to be filed in compliance with RUCR 1104.
If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of all available data taken on the well in accordance with RUCR 1104.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.