

LAND OFFICE	
TRANSPORTATION	
OPERATOR	
PRODUCTION OFFICE	

HOWARD COUNTY, TEXAS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form OCS-101
Superseded by OCS-101 m
Effective 1-1-87

TXO Production Corp.

Address
900 Wilco Bldg. Midland, TX. 79701

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	effective 5-1-88
Incompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☒ Dry Gas ☐ Condensate Gas ☐ Condensate ☐	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease
Burleson Federal	3	Querecho Plains (U. Bone Spring)	State, Federal or Fee	Federal

Location
Unit Letter G : 2310 Feet From The North Line and 2310 Feet From The East

Line of Section 26 Township 18-S Range 32-E NMPM Lea Co

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
JM Petroleum Corp. Address (Give address to which approved copy of this form is to be sent)
2000 N. Tower LB 319 Dallas, TX. 75201

Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐
Phillips Petroleum Corp. 66 Nat'l Gas Address (Give address to which approved copy of this form is to be sent)
4001 Penn Brook Odessa, TX. 79762

Well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rce. Is gas actually connected? When
G 26 18-S 32-E Yes 4-1-86

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Shut-In	Other
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.					
Revisions (DP, RRD, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top side for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

AS WELL

Actual Prod. Test - MCF	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Testing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

ENGINEER'S CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Julia Collier 4-18-88
Julia Collier
(Signature)
Engineer Asst.
(Title)
4-12-88
(Date)

OIL CONSERVATION COMMISSION

APR 27 1988

APPROVED
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with rule 1103.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a certification of the meter tests taken on the well in accordance with RULE 1102.

All portions of this form must be filled out even if only one or a few are used and incomplete wells.

Fill out only Sections I, II, III, and VI for description of well name or number, or transporter, or other such change of record.