

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Anadarko Petroleum Corporation	Well API No. 30-025-02956
Address P.O. Drawer 130, Artesia, New Mexico 88211-0130	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	(1) Recompletion
Change in Operator <input type="checkbox"/>	(2) Request for allowable
	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
PLEASE ADVISE THIS OFFICE.

Cancel Querecho Plains Lease
4/1/92

Lease Name PE-JE-AN Federal	Well No. 1	Pool Name, Including Formation Delaware Querecho Plains-Low Bone Spr	Kind of Lease State Federal State	Lease No. NM-25513
Location				
Unit Letter K	: 1980	Feet From The South	Line and 1980	Feet From The West
Section 26	Township 18S	Range 32E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refining Company, Trucking Division	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips 66 Natural Gas GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26
	Twp. 18S	Rge. 32E
	Is gas actually connected? Yes	
	When? Connected by previous owner (JFG)	

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
	X					X		X
Date Spudded 02-25-86	Date Compl. Ready to Prod. 01-18-92		Total Depth 11150'		P.B.T.D. 9274'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Delaware		Top Oil/Gas Pay 5620'		Tubing Depth 5679'			
Perforations 5620' - 32'					Depth Casing Shoe 10779'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 01-23-92	Date of Test 01-30-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure 30	Casing Pressure 30	Choke Size None
Actual Prod. During Test	Oil - Bbls. 80	Water - Bbls. 107	Gas - MCF 18

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Jerry E. Buckles
Signature
Jerry E. Buckles
Area Supervisor
Printed Name
January 30, 1992
Date
(505) 748-3368
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 31 '92

By

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.