

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004 0115
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM - 25513

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130 (505) 748-3368

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980/8 & W unit K 26-18-32

8. Well Name and No.

Pe-Je-An Federal #1

9. API Well No.

29596
30-025-02956

10. Field and Pool, or Exploratory Area

Querecho Plains

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

NOTE: "Notice of Intent" was filed on form 3160-3 (plug back). To abandon the Bone Springs and recomplete in the Delaware.

- (1) Rigged up pulling unit; installed BOP; set CIBP @ 9309'.
- (2) Ran dump bailer & dumped 35' cement on top of CIBP.
- (3) Ran GR/CCL log from 7250'-3500'; perforated 4-squeeze holes @ 7034' (hole in casing at 7035').
- (4) Set cement retainer @ 6932'.
- (5) Cemented (outside 5 1/2" csg) w/ 650 sx, Class H w/ .6% Halad 9 & tailed in w/500 sx, Class H w/ 10#/sx microbond; stung out of CR; reversed clean.
- (6) Ran T° survey - TOC @ 1450' (was trying to bring cement back to 3008' or higher).

NOTE: Will complete in Delaware (soon) and file another "Subsequent Report".

14. I hereby certify that the foregoing is true and correct

Signed James Luckles

Title Area Supervisor

Date 01-03-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date