

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C
Effective 1-1-65

I.

Operator JFG ENTERPRISE	
Address P.O. Box 100, ARTESIA, NEW MEXICO 88211-0100	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) CASINGHEAD GAS MUST NOT BE FLARED AFTER UNLESS AN EXCEPTION TO RULE IS OBTAINED	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name PE-TE-AN	Well No. 1	Pool Name, Including Formation QUERRECHO PLAINS	Kind of Lease State, Federal or Free FEDERAL	Lease No. NM-2551
Location				
Unit Letter K	Feet From The 1980	Line and SOUTH	Feet From The 1980	West WEST
Line of Section 26	Township 18 S.	Range 32 E	N.M.P.M. LEA	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVATO CRUDE OIL	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ PHILLIPS PET. CORP.	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 26	Twp. 18	Rge. 32	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Res't.	Ent. Res't.
Date Spudded 2-25-86	Date Compl. Ready to Prod. 5-6-86	Total Depth 11150	P.B.T.D. 9805					
Elevations (D.F., RKB, RT, GR, etc.) 3742 GR.	Name of Producing Formation BONE SPRING SAND	Top Oil/Gas Pay 9350 FT.	Tubing Depth 9285					
Perforations 9567'-57'-32'-12': 9467'-55'-38'-25'-09'-9384'-74'	Depth Casing Shoe 10780							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17"	13 3/8" 54.5"		352 FT.		350 SX. CIRC.			
12 1/4"	8 5/8" 24'+32"		3008 FT.		1500 SX CIRC.			
7 7/8"	5 1/2" 17'+20"		10779 FT.		600 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-6-86	Date of Test 5-9-86	Producing Method (Flow, pump, gas lift, etc.) PUMP 144" STRK - 1 1/2" PUMP	
Length of Test 24 HRS.	Tubing Pressure 22 PSI	Casing Pressure 22 PSI	Choke Size OPEN
Actual Prod. During Test 167 Bbbls	Oil - Bbls. 127	Water - Bbls. 40	Gas - MCF 70

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Lbbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James E. Guay
(Signature)
PARTNER
(Title)
MAY 15, 1986
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the a-v-i-t tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Portions I, II, III, and VI for changes of ownership, name of number, or transporter, or other such change of condition.