UI..TED STATES SIBMIT IN TR. ICATE DEPARTMENT OF THE INTERIOR OF THE INTERIO

DLIANI	MENT OF THE HATE	VIOIT series side)	O. LEASE DESIGNATION AND	SERIAL NO.	
	GEOLOGICAL SURVEY		Federal NM-2	25513	
	SAND REPORTS Sals to drill or to deepen or plug ATION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR		
OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME				
2. NAME OF OPERATOR	8. FARM OR LEASE NAME				
JFG ENTERPRISE			Pe-Je-An Federal		
3. ADDRESS OF OPERATOR	9. WELL NO.				
P. O. Box 100, Arte	One (1)				
4. Location of Well (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface			Wolfcamp/Wildcat		
Unit Letter K, 198	11. SEC., T., B., M., OR BLK. AND				
from the West line			SURVEY OR AREA		
14. PERMIT NO.	15. ELEVATIONS (Show whether	DE DE CO. etc.)	Sec.26, T18S,		
API#30-025-2956		Dr, RI, GR. etc.)	12. COUNTY OR PARISH 13	. STATE	
AP1#30-025-2956	3742' G. L.		Lea N	1. M.	
16. Check A	ppropriate Box To Indicate	Nature of Notice, Report, or C	ther Data		
NOTICE OF INTE	NTION TO:	SUBSEQU	ENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*		
REPAIR WELL	CHANGE PLANS	(Other) Drill Ste	<u>.</u>	_X	
(Other)	<u></u>	NOTE: Report results	of multiple completion on V		
17. DESCRIBE PROPOSED OR COMPLETED OPPoproposed work. If well is directinent to this work.) * 3-15-86	ERATIONS (Clear, v state all pertinonally drilled, g.ve subsurface locally drilled, g.ve		etion Report and Log form.) including estimated date of l depths for all markers and	starting any l zones perti-	
8375 ft. to 3450 f	t.				
Hydr. In 37:	35	3777			
	27	92			
:	_ · 27	92			
ISIP - 1 Hr. 2	4 3	288			
	41	92			
	41	92			
FSI - 2 Hr. 41		419			
Hydr. Out 370					
Surface Pressure		3751			
Drill Pipe Recovery	y 37 ft water a	nd trace of oil and	~ a		
Sample recovery 20	PST 500 CC Wat	ter and small trace	of and		
Fluid in hole. Cut	t Brine 27000 D	P M Chi	or yas.		
Fluid in pit. Cut	Brine 30000 P	P M Chl			
- rara in pro. Cut	DIAIIC DIVOU. F	• 1 • 11 • C111 •			

18. I hereby certify that the foregoing is true and/correct	t		
SIGNED	TITLE Partner	DATE .	April 2, 1986
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE .	
	22-C		

*See Instructions on Reverse Side

D. P. Comb. C. R. C. Street