

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(On the reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

Federal NM-25513

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. UNIT AGREEMENT NAME   |
| 2. NAME OF OPERATOR<br>JFG ENTERPRISE  | 8. FARM OR LEASE NAME<br>Pe-Je-An Federal                              |
| 3. ADDRESS OF OPERATOR<br>P. O. Box 100, Artesia, New Mexico 88211-0100  | 9. WELL NO.<br>One (1)   |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*<br>See also space 17 below.)<br>At surface<br><br>Unit Letter K, 1980' from the South line and 1980' from the West line, Section 26, T18S, R32E, N.M.P.M. | 10. FIELD AND POOL, OR WILDCAT<br>Wolfcamp/Wildcat                     |
| 14. PERMIT NO.<br>API#30-02502956  | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec.26, T18S, R32E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.)<br>3742' G. L.  | 12. COUNTY OR PARISH<br>Lea  |
|  | 13. STATE<br>N. M.   |

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐TD, Logging, Ran Pipe ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-28-86

Reached TD of 11,150 ft. Circulate for logging: Ran Dual Lateralog, with MSFL &amp; Gamma Ray; Ran Comp. Neutron Density, Gamma, Caliper and Borehole: Decision made to run pipe: Plug back to 10,800 ft.

Ran 20 Jts. 793.89 ft. 5 1/2" 20# N-80 on bottom. Ran 237 Jts. 9266.59 ft. 5 1/2" 17#N-80 in middle. Ran 18 Jts. 718.44 ft. 5 1/2" 20# N-80 on top. Cemented with 600 sx. Class "H" 50/50 Poz. with 2% Gel; 5# Salt; Pump 500 gal. Mud, Flush ahead of cement, plug down @12:15 A.M. 3-28-86. Differential pump PSI 1400 PSI; Bump plug and pressure casing to 2200 PSI; Holding O.K. Jet pits - pull B.O.P. Set slips and cut casing; release rig 3:30 A.M. 3-28-86. String wt. on slips 160,000#. Waiting on cement at report time.

RECEIVED RECORD

APR 1 1986

CARTAGENA, MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Partner

DATE 4/2/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side