Adapted 1999         DEPARTMENT OF THE INTERIOR         DEPARTMENT OF THE INTERIOR           WELL COMPLETION OR RECOMPLETION REPORT AND LOC         3. Loss Stall Completion         4. Matching Stall					14	CM MIGN	1CO C. 14						5 2 2				
Changed 1999)         DEPARTMENT OF THE INTEROR OURANCEMENT         Outh Actionality Department with a second outh Actionality Department action outh Actionality Department action actionality Department action actionality Depar							46		Se								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         5. Less Seig Kon, a           St. Less Seig Kon, a         St. Less Seig Kon	(August 1999) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT												E	OMB NO.	1004-0137		
La Type of Vell      Der Vell     New Vell      New		WEI							AND LO	DG		5	. Leas	se Serial No.			
Type of Campleton:         Other			No on u		s Well		ther					6		<u></u>			
Nume of Operator         Seely Oil Company         A. Leex Name and Woll Ne           3. Address         315 West Tonth Street, Fort Worth, TX 76102         32 Piece No. Include area could.         9. Leex Name and Woll Ne.           4. Location of Well (Report location of courty and in accordingly with Federal repartments)*         1700' FNL and 1700' FEL         30 - 02529604         10 - Feld and Poly of Exploratory           A surface         1700' FNL and 1700' FEL         16. Disk Company         1700' FNL and 1700' FEL         10. Feld and Poly of Exploratory           A total depth         1700' FNL and 1700' FEL         16. Disk Company         1700' FNL and 1700' FEL         10. Disk A B Ready on Pold           14. Dats Spudded         15. Date T.D. Readed         10. Disk A B Ready on Pold         12. County or Panh           15. Date T.D. Readed         19. No. Additional reports to the NUT         10. Piece Ready on Pold         10. Disk NUT           21. Type Electric & Other Mechanical Logs Nut         10. Disk Spudded         12. Was well count?         No. Disk Spudded           23. Caule and Line Record Report of Itrings set in well?         10. Disk Spudded         12. Was well count?         No. Disk Spudded           24. Tube Record Report of Itrings set in well?         10. Disk Spudded         10. Disk Spudded         12. Was Well count?         No. Disk Spudded           25. Caule gate Information         Top (MD)		b. Type of Completion: 🔲 New Well 🖵 Work Over 🖵 Deepen 🖾 Plug Back 🖵 Diff. Resvr,.													ement Name and No.		
Selectly Oil Connecting in the second construction of the second construle construction of the second constructi				Other													
3. Address 15 West Tenth Street, Fort Worth, TX 76102       12. Process, Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.	Seely Oli Company																
4. Location of Well Report Instance with Protect Report Option of Well Report Instance Vith Protection (Instance)           At tord of optic I 10: Date TD. Resched         III: Date Speeded         III: Date Speeded         III: Elevations (DF, RKB, RT, GL)*           At tord of optic I 10: Date TD. Resched         III: Date Completed         III: Elevations (DF, RKB, RT, GL)*           At tord of the Completed Report I III: Date State State Vith Protein P	3. Addre:	<sup>ss</sup> 815 W	est Te	nth Stree	t, Fort V	Vorth, TX	76102				ode)		D. API	Well No.			
Naturance       1700' FNL and 1700' FEL         Its gene and there is reported below       1700' FNL and 1700' FEL         Attend depth       1700' FNL and 1700' FEL         Attend depth       100' FNL and 1700' FEL         Its gene and the product depth         14. Date Spudded         15. Date TD. Reached       16. Date Completed         17. Depth for the Completed to Depth for the product on the	4. Locati	on of Well	(Report lo	cation clearl	y and in ac	cordance wi	h Federal r	requirements	J*			10					
Attump prod. interval reported below       1700' FNL and 1700' FEL       11. Serve for ArrO_3 2-T18S-R34E         Attonal depth       1700' FNL and 1700' FEL       12. Completed       13. State         14. Date Spudded       15. Date TD. Reached       16. Date Completed       17. Elevations (DF, RKB, RT, GL)*         18. Total Depth:       19. Ping Back TD. Mr.       19. Ping Back TD. Mr.       24. Open Handse Flug Set.       MD         21. Type Electric & Other Mechanic Logs: Run (Submit copy of each)       24. Was well count?       No       Yes (Submit eopy)         21. Casing and Liner Record (Report all strings set in well)       25. Casing and Liner Record (Report all strings set in well)       Stage Cancener       No of Stat. & Depth Set (MD)       Yes (Submit copy)         23. Casing and Liner Record (Report all strings set in well)       Boron (MD)       Stage Cancener       No of Stat. & Depth Set (MD)       Packer Depth (MD)         25. Producing Interval       Yes (Submit eopy)       26. Perforation Record       Perforation Record       Perforation Record         26. Perforation Record       Yes (Submit many set in well)       Stage Cancener       No of Stat. & Depth Set (MD)       Packer Depth (MD)         27. Add, Fracture, Traineet, Centent Squeeze, fac.       Action Perforation Record       Stage       No uncent Traineet, Centent Squeeze, fac.       Action Perforation Record         27. Acti, Fracture,																	
Artonol depth       1700 <sup>+</sup> FNL and       1700 <sup>+</sup> FEL       Image: Completed in the comp								700' F	EL.			1	<ol> <li>Sec.</li> <li>Sur</li> </ol>	, T., R., M., o vey or Area	on Block and		
Att Out Spin       17 00       14D       17 00       10D       1D       1D       1D	At top	prod. inter	vai reporte		100	rnn a	iiu i i	00 1				1	2. Cou	inty or Parish	1 13. State		
14. Date Sputded       15. Date 1:D. Redution       10. Date A       B Ready to Prod. 4/10/02         18. Total Depth: MD TVD       19. Plag Back T.D.: MD       8400'       20. Depth Bridge Plag Set: MD TVD       8400'         17. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well corect?       No.       V sc (Submit copy)         23. Casing and Liner Record <i>Report all torings set in well</i> /       No.       V sc (Submit copy)       Vec (Submit copy)         23. Casing and Liner Record <i>Report all torings set in well</i> /       Bottom (MD)       Stage Concrete       No.       O Yee (Submit copy)         23. Casing and Liner Record <i>Report all torings set in well</i> /       Bottom (MD)       Stage Concrete       No.       O Yee (Submit copy)         23. Casing and Liner Record       W( <i>W</i> ( <i>h</i> )       Top (MD)       Bottom (MD)       Stage Concrete       No.       O Yee (Submit copy)         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Interval       Top       Dottom       Performation Record       Size       Depth Set (MD)       Packer Depth (MD)         27. Acid, Fracture. Treatment, Centert Spuezee, Etc.       Acid - 1000 gallons 15% NEFE       Acid - 1000 gallons 15% NEFE       Acid - 1000 gallons 15% NEFE       Acid - 1000 gallons 15% NEFE<			L700'				FEL								the second se		
18.       Total Depth       MD       Page Electric All or TVD       MD       84.001       TVD         17.       Type Electric & Other Mechanical Logs Run       22.       Was well cored?       No       Yes (Submit report)         23.       Casing and Liner Record <i>Report all trings set in well</i> No       Yes (Submit report)       No       Yes (Submit report)         23.       Casing and Liner Record <i>Report all trings set in well</i> Stage Concenter       No       No       Yes (Submit report)         24.       Stage Concenter       No       Of State & State       Stage Concenter       No       Yes (Submit report)         25.       Stage/Grade       Wt (#fth)       Top (MD)       Bottom (MD)       Stage Concenter       No       Of State & State       State       State       State       State       State       State       Opph Set (MD)       Packer Depth (MD)       Amount Pulled         25.       Tubing Record       State       Depth Set (MD)       Packer Depth (MD)       State       Depth Set (MD)       Packer Depth (MD)         27.3       Add Packar Depth (MD)       State       Depth Set (MD)       Packer Depth (MD)       State       Perf. State         30.       Oueen       43.12.*       4360.*       43.47.*-4356.*       .33	14. Date S	Spudded		15. Date	T.D. Reac	hed			& A 🖄			1	7. Ele	varions (Dr,	KKB, KI, OL)		
18. Total Depth: MD       19. Fully Back r.D. TVD       TVD       TVD       TVD         21. Type Electric & Other Mechanical Logs Run (Submit reapy of each)       22. Was well cored?       No       Yes (Submit report)         23. Casing and Liner Record (Report all strings set in well)       23. Casing and Liner Record (Report all strings set in well)       No       Yes (Submit report)         24. Tubing Record       Size       Size/Grade       Wt (#/h).       Top (MD)       Bottom (MD)       Size Cementer       No of Sks. & Starty Vol. (BBL)       Cement Top*       Amount Pulled         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Aradiang Intervals       Top       Elotion       Perforation Record       Size       No. Holes       Perf. Status         7. Aud. Practure. Treatment, Cement Squeeze, Etc.       Amount all strings       Amount all strings       Perforation Record       Size       No. Holes       Perf. Status         7. Aud. Fracture. Treatment, Cement Squeeze, Etc.       Amount and Type of Material       Amount and Type of Material       Add 1 - 1000 gallons 15%. NEFE       Production Method       Yes (Garvity)       Production Method         7. Aud. Fracture. Treatment, Cement Squeeze, Etc.       Amount and Type of Material       Material       Add 1 - 10000 gall					10	Dive Duck T		8400				Plug Se	t: N	ID 840	0'		
No. Additional Logs Run       Was DST nu?       No. If Yes (Submit report)         23. Casing and Liner Record (Report all strings set in well)       Stage Cementer Type of Cement (BBL)       No. If Yes (Submit cepy)         24. Tubing Record       Size/Grade       Wt. (#ft.)       Top (MD)       Botton (MD)       Stage Cementer Type of Cement (BBL)       Cement Top*       Amount Pulled         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record       Size       Depth Set (MD)       Packer Depth (MD)         26. Tubing Record       5ize       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)         27. Acid, Fracture, Teatment, Cement Squeeze, Etc.       26. Perforation Record       Size       No. If Uses       Perf. Status         27. Acid, Fracture, Teatment, Cement Squeeze, Etc.       27. Acid, Fracture, Teatment, Cement Squeeze, Etc.       Amount and Type of Material       27. Acid, Fracture, Teatment, Cement Squeeze, Etc.       Amount and Type of Material       Production Method         28. Production - Interval A       21.2       48       16/2       38:0       Production Method         27. Acid, Fracture, Teatment, Cement Squeeze, Etc.       Concervity       Gas       Gas       Gas       Ga		Т	VD				TVD				-		Т				
23. Casing and Liner Record (Report all strings set in well)       No. of Sks. & Depth       Stage Cementer Type of Cement       Stage Cementer (BBL)       Cement Top*       Amount Pulled         Hole Size       Size/Grade       WL (#/fL)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. of Sks. & (BBL)       Cement Top*       Amount Pulled         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25.       Freducing Intervals       26.       Perforation Record       Size       No. Holes       Perf. Staus         A)       Queen       4312.*       4360.*       4347.*-4356.*       .33       1.9       Open         B)							ich)		2	Was	DST ru	.n? 📮	No [	Yes (Sub	mit report)		
Hole Size       Size/Grade       Wt. (#/ft,)       Top (MD)       Bottom (MD)       Stage Cennent Depth       No. of Sks. & Type of Cennent       Sturry Vol. (BBL)       Cennent Top*       Amount Pulled         Image: Size       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         24.       Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         27.3 rdl       4402 '       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         27.3 rdl       Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         30       Queen       4312 '       4360 '       4347 ' - 4356 '       .33       19       Open         31       Depth Interval       Acticl       Too       gaal lons       gaal lons       gaal lons       gaal lons       16/30       saal         27. Arid, Fracture, Treatment, Cement Squeeze, Etc.       Acticl       Tow       Meter Mathed KCL       with       32,000       1bs 16/30       saal         28. Production - Interval A       MCF       BBL       MCF       BBL <td< td=""><td>No</td><td>Addi</td><td>tiona</td><td>al Log</td><td>s kui</td><td>n </td><td></td><td></td><td></td><td>Dire</td><td>ctional S</td><td>Survey?</td><td>O N</td><td>o 🖸 Yes</td><td>(Submit copy)</td></td<>	No	Addi	tiona	al Log	s kui	n 				Dire	ctional S	Survey?	O N	o 🖸 Yes	(Submit copy)		
Hole Size       Size/Grade       Wt. (d/fh.)       Top (MD)       Bottom (MD)       Top of Cement       (BBL)       Content rep         4       1 <td>23. Casing</td> <td>g and Liner</td> <td>Record (R</td> <td>Report all stri</td> <td>ngs set in</td> <td>well)</td> <td>Stage</td> <td>e Cementer</td> <td>No. of S</td> <td>Sks. &amp;</td> <td>Slurr</td> <td>v Vol.</td> <td>Com</td> <td>ent Top*</td> <td>Amount Pulled</td>	23. Casing	g and Liner	Record (R	Report all stri	ngs set in	well)	Stage	e Cementer	No. of S	Sks. &	Slurr	v Vol.	Com	ent Top*	Amount Pulled		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23. Producing Intervals       26. Perforation Record       5ize       No. Holes       Perf. Status         A) Queen       4312'       4360'       4347'-4356'       .33       19       Open         B)       0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4347-4356       Acid       - 1000 gallons       15% NEFE         28. Production - Interval       Acid       - 1000 gallons       15% NEFE       - 20,0000 gallons       gelled       KCL       with 32,000 lbs       16/30 san         28. Production - Interval A       Feat       BBL       MCF       BBL       Gas       Gravity       Gas       Feat       Feat       Feat       Feat       Feat       Feat       BBL       Gas       Well Status       Production Method       ////////////////////////////////////	Hole Size	Size/Gra	ide Wt.	. (#/ft.) To	op (MD)	Bottom (N			Type of	Cement			Cem				
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23. Producing Intervals       26. Perforation Record       5ize       No. Holes       Perf. Status         A) Queen       4312'       4360'       4347'-4356'       .33       19       Open         B)       0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4347-4356       Acid       - 1000 gallons       15% NEFE         28. Production - Interval       Acid       - 1000 gallons       15% NEFE       - 20,0000 gallons       gelled       KCL       with 32,000 lbs       16/30 san         28. Production - Interval A       Feat       BBL       MCF       BBL       Gas       Gravity       Gas       Feat       Feat       Feat       Feat       Feat       Feat       BBL       Gas       Well Status       Production Method       ////////////////////////////////////																	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23. Producing Intervals       26. Perforation Record       5ize       No. Holes       Perf. Status         A) Queen       4312'       4360'       4347'-4356'       .33       19       Open         B)       0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4347-4356       Acid       - 1000 gallons       15% NEFE         28. Production - Interval       Acid       - 1000 gallons       15% NEFE       - 20,0000 gallons       gelled       KCL       with 32,000 lbs       16/30 san         28. Production - Interval A       Feat       BBL       MCF       BBL       Gas       Gravity       Gas       Feat       Feat       Feat       Feat       Feat       Feat       BBL       Gas       Well Status       Production Method       ////////////////////////////////////																	
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23. Producing Intervals       26. Perforation Record       5ize       No. Holes       Perf. Status         A) Queen       4312'       4360'       4347'-4356'       .33       19       Open         B)       0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4347-4356       Acid       - 1000 gallons       15% NEFE         28. Production - Interval       Acid       - 1000 gallons       15% NEFE       - 20,0000 gallons       gelled       KCL       with 32,000 lbs       16/30 san         28. Production - Interval A       Feat       BBL       MCF       BBL       Gas       Gravity       Gas       Feat       Feat       Feat       Feat       Feat       Feat       BBL       Gas       Well Status       Production Method       ////////////////////////////////////															· · · · · · · · · · · · · · · · · · ·		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23. Producing Intervals       26. Perforation Record       5ize       No. Holes       Perf. Status         A) Queen       4312'       4360'       4347'-4356'       .33       19       Open         B)       0       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Amount and Type of Material       4347-4356       Acid       - 1000 gallons       15% NEFE         28. Production - Interval       Acid       - 1000 gallons       15% NEFE       - 20,0000 gallons       gelled       KCL       with 32,000 lbs       16/30 san         28. Production - Interval A       Feat       BBL       MCF       BBL       Gas       Gravity       Gas       Feat       Feat       Feat       Feat       Feat       Feat       BBL       Gas       Well Status       Production Method       ////////////////////////////////////																	
Size     Depin Set (MD)     Tacker Depin (MD)     Dize     Depin Set (MD)     Top     Dize     Depin Set (MD)     Product on     Product on     Production       25.     Production     Intervals     26.     Perforation Record     Size     No. Holes     Perf. Status       A)     Queen     4312'     4360'     4347'-4356'     .33     19     Open       B)			·					1. G. (11D)	D l D.			Sizo	De	oth Set (MD)	Packer Denth (MD)		
25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A) Queen       4312 '       4360 '       4347 '-4356 '       .33       19       Open         B)               No. Holes       Perf. Status         C)                 D)                    Z. Acid, Fracture, Treatment, Cement Squeeze, Etc.				) Packer De	pth (MD)	Size	Dept	h Set (MD)	Packer De	pin (MD		5120					
FormationFormationA)Queen4312'4360'4347'-4356'.3319OpenB)C)AA							26.	Perforation	n Record		_L		 	·····	· · · · · · · · · · · · · · · · · · ·		
Ar outerin       Total		Formation	n		-												
C) C) C) Control Cont		een		43	12'	4360'	43	347'-4	+3561		<u>. 33</u>	1	9	Open	1		
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 4347-4356 Acid - 1000 gallons 15% NEFE 4347-4356 Frac - 20,000 gallons gelled KCL with 32,000 lbs 16/30 san Example 100 gallons gelled KCL with 32,000 lbs 16/30 san 28. Production - Interval A Date First Test Production BBL MCF BBL Corr. API Gas: Size Tbg. Press. Csg. Si Csg. Press. Size Production Interval B Date First Test Hours Test Production Interval B Date First Test Hours Test OII Gas BBL MCF BBL Gas Water BBL Corr. API Co																	
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	D)																
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				Cement Sque	eze, Etc.				mount and	Type of	Materia	<i></i>					
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			val	Aci	d –	1000 s	allor	15 152	<b>NEF</b>	E							
28. Production - Interval A         Date First Test Date         Production       BBL       Gas       Water       BBL       Corr. API       Gas       Production Method       /         /16/02       4/24/02       24       122       48       142       38.2       712       Pumping       /         Choke Size       Tbg. Press. Fiwg. Si       Si       24 Hr. BBL       Gas       Water BBL       Gas: Oil Ratio       Well Status         28. Production - Interval B       Date First Test       Hours Test       Test Production BBL       Gas       MCF       BBL       Gas: Oil Ratio       Well Status         28a. Production - Interval B       Date First Test       Test Test       Oil BBL       Gas       MCF       BBL       Oil Gravity Corr. API       Gas       Production Method         Choke Size       Tbg. Press. Fiwg. Si       Test       Oil BBL       Gas       MCF       BBL       Oil Gravity Corr. API       Gas       Production Method         Choke Size       Tbg. Press. Fiwg. Si       Size       Test       Oil BBL       Gas       MCF       BBL       Oil Gravity Corr. API       Gas       Production Method         Size       Tbg. Press. Size       Size       Case       Oil Ga				Fra	<u>c</u> –	20,000		lons g	gelle	d KC	L w	ith	32,	000 11	os 16/30 sar		
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         /16/02       4/24/02       24       122       48       142       38.2       .712       Pumping         Choke Size       Tbg. Press. SI       Csg. SI       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas: Oil Ratio       Well Status         28a. Production - Interval B       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Ratio       Gas Gas (Corr. API       Producing       EFTED FUN FNECOFF         Choke Size       Tbg. Press. Size       Test Flwg. Si       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Size       Csg. Si       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Production Method         GAS       Tbg. Press. Size       Csg. Si       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Well Status       Gas Gravity         Choke Size       Tbg. Press. Si       Csg. Si       24 Hr. Rate       Oil BBL       Gas MCF       W												<u></u>			<u>.                                    </u>		
$\begin{array}{c c c c c c c c c c c c c c c c c c c $				L				1010		I Can	T		Mathod				
Choke SizeTbg. Press. Flwg. S1Csg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas : Oil RatioWell StatusMel StatusAugust Producting28a. Production - Interval BDate First ProducedTest DateHours TestedTest ProductionOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityProduction MethodChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLOil Gravity Corr. APIGas GravityChoke SizeTbg. Press. Flwg. SiCsg. Press.24 Hr. RateOil BBLGas MCFWater BBLGas : Oil RatioWell StatusChoke SizeTbg. Press. Flwg. SiCsg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Coll Press.Gas Press.Csg. Press.Choke SizeTbg. Press. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.Csg. Press.							BBL	Corr. A	PI	Gravity							
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	A			24 14								Pump	ing_		- Az		
28a. Production - Interval B         Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Oil Gravity BBL       Gas Corr. API       Production Method         Choke Size       Tbg. Press. Flwg. Si       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Well Status		Flwg.	Press.		BBL	MCF	BBL	Ratio				ng	1 	er in	TACIA DEPARTO		
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Flwg. Si       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas : Oil Ratio       Well Status       Production Method	28a Prode	L	rval B		IZZ	<u>48</u>	142		<u>);</u>	<u>  PTC</u>	<u>auc</u> ]	<u>тк</u>		·			
Choke Size     Tbg. Press. Flwg. Si     Csg. Press. Si     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas : Oil Ratio     Well Status	Date First	Test	Hours								F	roduction	Method				
Size Tbg. Press. Flwg. Si Si S	riouuceu	Vale	i csicu											<u>ರ್</u> ಶಿಕ್ <u>ಟ್ರಾಂ</u>	27 000		
									il	Well Star	tus		;				
(See instructions and spaces for additional data on reverse side)		SI		$\rightarrow$						<u> </u>			,				

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28b.Produc	tion - Inter-	val C					Oil Gravity	Gas	Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Corr. API	Gravity		
				0.1		Water	Gas : Oil	Well Status		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	BBL	Ratio			
	SI			l				l		
28c. Produ	ction - Inter	val D							Production Method	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. AP1	Gas Gravity		
_							Gas : Oil	Well Status		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Ratio	in chr blands		
	SI							l·		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30.	Summary of Po	rous Zones (	Include Aquife	ers):	31. Formation (Log) Markets				
	Show all importests, including and recoveries.	rtant zones o depth interva	of porosity and al tested, cushi	contents thereof: Cored intervals and all drill-stem on used, time tool open, flowing and shut-in pressures					
		· · · · · · · · · · · · · · · · · · ·			N	Тор			
	Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth			
		+							

32. Additional remarks (include plugging procedure):

<ul> <li>33. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>5. Sundry Notice for plugging and certent verification</li> </ul>	<ol> <li>Geologic Report</li> <li>Core Analysis</li> </ol>	3. DST Rep 7. Other:	ort 4. Directional Survey
34.1 hereby certify that the foregoing and attached information	on is complete and corre	ect as determined f	rom all available records (see attached instructions)*
Name (please print) David L. Hen	derson	Title	ice_President
Signature Daniel Dender	30-	Date Se	eptember 20, 2002
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or represe	212, make it a crime for ntations as to any matter	r any person know within its jurisdic	ingly and willfully to make to any department or agency of the United tion.

ант. Парале District.I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Rd., Aztec, NM 87410 District.IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 15, 2000 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

□ AMENDED REPORT

		11.7			AND ACE	REAGE DEDIC	ATION PLA	T			
		W	<u>ELL LU</u>	<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	ne			
	API Numbe			-		EK Yates Seven Rivers Queen					
30-0	2 <u>5-2960</u>	)4		9950					• w	* Well Number	
* Property	Code				* Property	Name			210	1	
_		EK QU	ieen Un	it						Elevation	
'OGRID	No.				<sup>*</sup> Operator	Name			400 <b>6</b> , <b>%</b> GL		
0204	97	Seely	<u>, Oil C</u>	ompany			······································				
					<sup>10</sup> Surface	Location					
	Conting	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Eas	t/West line	County	
UL or lot no. G	13	18S	33E		1700'	North	1700'	Eas	t	Lea	
	<u></u>		<sup>11</sup> Bo	ottom Ho	le Location I	f Different From	n Surface				
UL or lot no.	Section	Township	Range				Feet from the	Eas	t/West line	County	
		1.00	onsolidation	Code 15 Or	rder No.				L		
	s <sup>13</sup> Joint o	r Infill C	onsondation	Code Of							

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and
				complete to the best of my knowledge and belief.
		,00L		Amit Dendasa
		26		Signature
		-		David L. Henderson
				Printed Name
				Vice President
		Č.	700°	Title
	/			11/25/02
				Date
				<sup>18</sup> SURVEYOR CERTIFICATION
				I hereby certify that the well location shown on this plat was
				plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my
				supervision, and that the same is the dat correct to the orsely hy belief.
				oeuej.
				Date of Survey
				Signature and Seal of Professional Surveyor:
				See attached copy of
				original C-102
				Certificate Number