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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

	Expires: March 31, 1993	
in the	5. Lease Designation and Serial No.	•
•	NMT C063645	

SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. X wai Gas Well Mescalero Ridge Federal 2 2. Name of Operator 9. API Well No. Floyd Operating Company 30-025-2960400 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area Spri Houston, TX 77002 (713) 821-7108 777 Walker, Suite 2400 Mescalero Escarpe Bone 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1,700' FNL & 1,700' FEL Section 13, T 185, R 33E Lea County, NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back X Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice TA Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log (orm.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Floyd Operating Company hereby requests a one (1) year temporary abandon status for the following reasons: TH Approximation well passed a new casing integrity test 06-14-00 1) current oil and gas prices do not economically justify a completion attempt into a 2) possible behind pipe pay in the San Andres formation we currently do not have surplus equipment in inventory which would be untilized on 3) a recompletion attempt equipment/facilities necessary to recomplete the well is a tubing string, 4) rods/pump (insert), pumping unit and saltwater disposal source when the price of oil maintains a rate sufficient to produce economically, we would 5) purchase the required equipment to locate a feasible source for SWD, move in a workover rig, and recomplete the well. 14. I hereby certify that the foregoing is true and correct Production Administrator octon Tide Peterleum Professor approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

