

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
**LC NMC063645**

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

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8. Well Name and No.  
Mescalero Ridge Federal 2

9. API Well No.  
30-025-2960400

10. Field and Pool, or Exploratory Area  
Mescalero Escarpe Bone Spring

11. County or Parish, State  
Bona Springs  
Lea County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Floyd Operating Company

3. Address and Telephone No.  
711 Louisiana, Suite 1740, Houston, Texas 77002

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1700 FNL & 1700 FFL  
Section 13, Township 18-S, Range 33-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TA  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Floyd Operating Company requests approval to maintain this well temporarily abandoned for an indefinite period of time. The well produces in non-commercial quantities from the Bone Springs formation. Last production was on 6/23/86. The well has possible behind pipe pay in the San Andres Formation; however, current economics do not justify a recompletion for the following reasons:

- 1) The San Andres formation is known to be a high water cut producer and as such will require the installation of pumping unit & rod string (\$75,000.00).
- 2) No tubing is in the hole and will require the purchase of a tubing string (\$15,000).
- 3) Current oil prices of \$18.00/bbl do not justify a recompletion attempt.
- 4) We do not operate our own disposal system in the Mescalero area and would be subject to commercial rates of disposal at \$1.00/bbl.

TA APPROVED FOR 12 MONTH PERIOD  
ENDING 3/25/97

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title \_\_\_\_\_

Date 2/22/96

(This space for use by the State or Federal Agency)  
**(FORG. SEC.) JOE G. LARA**

Approved by \_\_\_\_\_ Title **PETROLEUM ENGINEER**

Date 3/25/96

