

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
M.M. OIL CONS. COMMISSION

SUBMIT IN TRIPPLICATE
(Other instructions on reverse)

Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Oryx Energy Company

3. ADDRESS OF OPERATOR

P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

H, 2080' FNL & 600 FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3952.3' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

New Mexico Federal Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

E-K Atoka

11. SEC., T., R., M., OR B.L. AND
SUBST. OR AREA

24, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* NU BOB

1. MIRU. POH W/2-7/8" TBG & PKR.

2. RIH W/5-1/2" CIBP ON 2-7/8" TBG. SET CIBP @ 12900'. DUMP 6 SX CMT ON TOP. PUH.

3. SPOT 15 SX CMT PLUG FROM 10341'-10241'. PUH.

4. SPOT 15 SX CMT PLUG FROM 7410'-7310'. PUH.

5. RIH W/CSG CUTTER AND CUT 5-1/2" CSG AT FREE PT. APPROX 5200'-5300'.

6. PULL 5-1/2" CSG. RIH W/2-7/8" TBG AND TAG TOP OF 5-1/2" CSG. SPOT 35 SX CMT PLUG 75' ABOVE AND 75' BELOW 5-1/2" CSG TOP. PUH. [TAG] SJS

7. SPOT 16 SX CMT PLUG FROM 2985'-2935'. PUH.

8. SPOT 16 SX CMT PLUG FROM 1790'-1740'. PUH.

9. SPOT 35 SX CMT PLUG FROM 450'-350'. PUH

(Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Accountant

DATE 11/2/89

(This space for Federal or State office use)
Orig. Signed by Shannon J. Gray

APPROVED BY

TITLE PETROLEUM ENGINEER

DATE 11-9-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

10. SPOT 16 SX GMT PLUG FROM 50' TO SURFACE. POH.
11. CUT CSG 4' BGL & WOSP. INSTALL DRY HOLE MARKER.
12. RLSE RIG & CLEANUP LOCATION.