Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Pag

DISTRICT II P.O. Drawer DD, Astonia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 8741	REQ				BLE AND A		AS				
Operator Well								API No.			
Oryx Energy Compa	30-02				25-29605						
Address P. O. Box 1861, M	idland.	Texas 7	9700	2							
Resson(s) for Filing (Check proper box		rends ,	,,,,,		Othe	x (Please explo	zin)				
Vew Well		Change in									
Recompletion 📙	Oii		Dry C	_		_		therer	effectiv	re	
Change in Operator	Camagne	ad Gas 📙	Cond	M. SECC.	 	9-1-89)				
change of operator give name ad address of previous operator		-									
L DESCRIPTION OF WEL	L AND LE	ASE							Fede	ral	
ease Name Well No. Pool Name, Inclu								of Lease Federal or Fed	. _	ease No.	
New Mexico Federal	Com.	1]	E-K Atok	a		, see-,	100000000000000000000000000000000000000	NM-C	14591	
Location	2	000		N-		. 600		. C T	Foot	Line	
Unit Letter H	:	080	Feet 1	rom The NC	rth Lin	and	r	et Promine .	East	11195	
Section 24 Town	mahip 18-S		Range	33-E	, NI	ирм,	Lea			County	
II. DESIGNATION OF TR		or Conden			RAL GAS	e address to w	bick anarous	come of this fo	orm is to be s	ent)	
Name of Authorized Transporter of Oi	X	Address (Give address to which approved copy of this form is to be sent) Box 1188. Houston. Tx 77251-1188.									
Enron 0il Trading & Transportation Name of Authorized Transporter of Casinghead Gas or Dry Gas X						e address to w			ent)		
Llano, Inc.						st Sange		s, N.M.	88240		
If well produces oil or liquids,	Unit	•	Twp.	: -	is gas actuall	y connected?	When				
ive location of tanks.	<u>H</u>		18-		Yes		Ł	7-17-	87		
f this production is commingled with to the COMPLETION DATA	hat from any o	ther lease or p	pool, g	ive comming	ing order num	ber					
V. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completi	on - (X)		i		İ	<u>i</u>	<u>i </u>	<u> </u>	<u></u>	_1	
Date Spudded	Date Cor	npl. Ready to	Prod.		Total Depth			P.B.T.D.			
		D			Top Oil/Gas	Pav		Tubing Dep			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil Oil	,		Tubing Dep			
Perforations					<u> </u>			Depth Casin	g Shoe		
TUBING, CASING AN									CACVE CEMENT		
HOLE SIZE	C	-CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
										 	
V. TEST DATA AND REQU	JEST FOR	ALLOW	ABL	E						1	
OIL WELL (Test must be af			of loa	d oil and mus	be equal to or	exceed top all ethod (Fiow, p	lowable for th	is depth or be	for full 24 hol	<i>(873.)</i>	
Date First New Oil Run To Tank	Date of 1	[est			Producing M	eulou (r <i>iow, p</i>	штр, диз тут,	 ./			
Length of Test	Tubing F	ressure			Casing Press	ure -		Choke Size			
									Gas- MCF		
Actual Prod. During Test Oil - I		il - Bbls.			Water - Bbls.			GIF MCF			
								1			
GAS WELL						. A R (A		Comment of	Condenses		
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Tartian Mathed (nites back and	Tubine	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
Testing Method (pitot, back pr.)	1 count 1	TROUM LIESONIE (NIW.M)									
VI. OPERATOR CERTII	TCATE C	E COM	AT TO	NCF	1				50.461		
I hereby certify that the rules and						OIL COI	NSERV	ATION	DIVISIO	NC OOO	
Division have been complied with	and that the in	formation giv	en abo	ove.				AUI	3171	707	
is true and complete to the best of	my knowledge	and belief.			Date	e Approve	ed				
1/201 21	7 ~					~	DIGINAL S	SIGNED BY	JERRY SE	KTON	
Signature					By_	<u>_</u>	PIST	RICT I SUP	ERVISOR -		
<u> Maria L. Perez</u>		Acco									
Printed Name	. -	F (00 0	Title		Title						
8-8-89 Date	91	5-688-0 Tel	ephon	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.