

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
Other Identification (see space
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

P.O. BOX 1980
CARLSBAD, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

NM-04591

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Sun Exploration & Production Co.

3. ADDRESS OF OPERATOR
P.O. Box 1861, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter H, 2080^{SJS} FNL & 600 FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico Federal Comm.

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 24, T-18-S, R-33-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3952.3 GR

12. COUNTY OR PARISH 13. STATE
Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) csq record

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tight Hole

2/17/87 Ran & cmt'd 5 1/4", 17 & 20#, N-80, CS 13349', DV tool @ 8435'. Cmt'd 1st stage w/600 sks H 50/50 poz w/2% gel & 5#/sk KCL & 3% CFR-2 & 5% Halad 22A followed by 500 sks same mixture plus 1/2# sks gas check, circ'd 177 sks cmt off DV tool. Cmt'd 2nd stage w/1050 sks H 50/50 poz + 2% gel & 5% Halad 9. Temp survey showed TOC @ 5300'.

3/10/87 RIH w/17 jts 3 1/2" 9.3# N-80 Buttress Liner, CS 13730', TOL 13182'. Howco mixed & pumped 100 sks "H" w/4/10% CFR-2 & 6/10% Halad 22A circ & WOC.

ACCEPTED FOR RECORD

APR 27 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Maria L. Perez

TITLE Associate Accountant

DATE 4/14/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side