COMPANY	LEASE NAME	WELL #	EQUIPMENT	DATE MO/DAY/YR	
SUN	NEW MEXICO FED COM	1	1,500,000 BTU TEST UNIT	4/16/87	PAGE 4

FIELD	FORMATION	SEC/TWP/RGE	COUNTY	STATE	REPORT TIME & #
	ATOKA		LEA	N.M.	

TEST BY	TYPE TEST	COMPANY REP	METER RUN	TAPS	PROVER	TANK SIZE
MATT	FLOW & 4 POINT	BILL FRIEND	4.026	FLNG	0	500 BBL FRAC

TIME DATE	ELAP HR	TBG. PRES	CSG. PRES	W/H TEMP	METER OR PROVER PRES	DIFF	TEMP	CHOKE ORIF	MCFD	TOTAL FLUID TOP	BBLS	WATER CUT	BBLS	H2O P/H	OIL P/H	ACCUM H2O	ACCUM OIL
4/16 10:30P	13½	4607			615	28	57	2.250	4094								
10:45	13¾	4606			600	29	57		4117								
11:00	14	4606			600	29	57	2.250	4117	8'9¾	448	2'5"	87	0	21	0	351
11:15	14¼	4669			600	16	70	13.5	3057								
11:30	14½	4669			590	16	70	2.250	3033								
11:45	14¾	4669			593	15.3	64		2973								
12:00	15	4670			595	15.3	67	2.250	2978	9'2"	463	2'5"	87	0	15	0	366
4/17 1:17A	DEAD	WEIGHT	4760														

API GRAVITY 52.1