

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1180

ALBUQUERQUE, NEW MEXICO 88240

FORM APPROVED

Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P.O. Box 7698 Tyler, TX 75711

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL & 330' FWL of Sec. 26-T18S-R32E

5. Lease Designation and Serial No.

NM-40452

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

QPBSSU 12F-3

8. Well Name and No.

Sprinkle Federal #3

9. API Well No.

30-025-29616

10. Field and Pool, or Exploratory Area

Querecho Plains (Bone Springs)

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

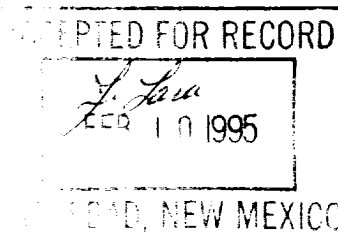
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement Queen & Penrose
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TOOH with rods and tubing.
2. PU RBP and set at 7,913'. Tested RBP to 1,000 psi.
3. Shot four 1 1/2" squeeze holes in 5 1/2" csg at 4,450'.
4. Set cement retainer at 4,396'
5. Cemented across Queen and Penrose sands (3,950-4,250') with 380 sx 'light' neat and 100 sx Class 'C' neat.
6. Ran temp. survey 16 hrs after cementing. TOC from survey was 1,750'.
7. Drilled out retainer and cement. Tested csg to 500 psi. Held OK.
8. TIH with tbg and rods.
9. Resume normal production operations.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Petroleum Engineer

Date

1-16-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Plot starting date: 1/11/95

time: 0: 0: 0

Gauge S/N

Company: PRO WIRELINE

Client: MEMBOURNE OIL CO.

Well name: SPRINKLE FEDERAL

Well #: 3

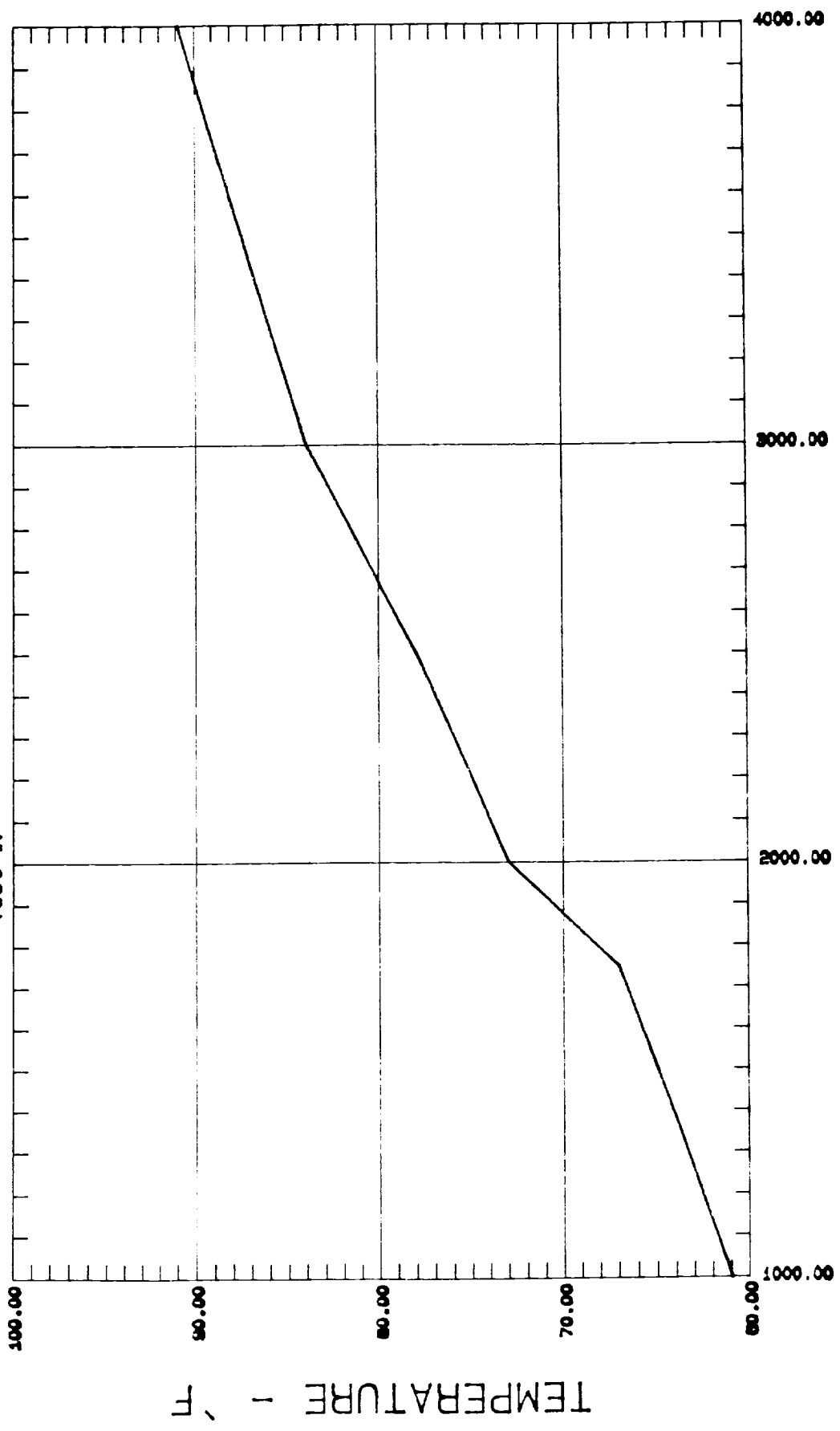
Test #:

Location:

Operator: ALLRED

Comments: TEMP.SURVEY; TAG T.D. @ 4380'

TOP OF CEMENT @ 1750'



DEPTH - FEET