

OIL CONSERVATION COMMISSION DISTRICT I SANTA FE COUNTY NEW MEXICO LAND OFFICE TRANSPORTER OPERATOR PRODUCTION OFFICE		OIL GAS	
OIL WELL LOCATION CERTIFICATE FOR OIL AND GAS REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TXO Production Corp.			

900 Wilco Bldg. Midland, TX 79701	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒ N	Change in Transporter of:
Per completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Condensed Gas ☐ Condensate ☐
EXCEPTION TO 2-4000	

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE	
Lease Name	Well No. Form Name, including Formation
Sprinkle Federal	3 Querecho Plains Springs
Location	State, Federal or Free Federal
Unit Letter	2310
3210	Feet From The North Line and 330 Feet From The West
Line of Section	26 Township 18-S Range 32-E

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Co. of Texas	P.O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Condensed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Corp. <i>Ch. Hall, Inc.</i>	Phillips Bldg. Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
E 26 18-S 32-E	

If this production is commingled with that from any other lease or pool, give commingling order numbers: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐	Plug back ☐ Change location ☐
Date spaced	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
3-09-86	4-10-86	8710	8638
Elevations (D.R., R.R., R.I., CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Testing Depth
3757 GL & 3768 KB	Bone Springs	8502	
Perforations	Length Casing Shoe		
8502-8518, 8541-8568			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	11-3/4"	350'	485sx "C" 2% CaCl
11"	8-5/8"	2767'	1200sx Lite & 500sx "C"
7-7/8"	5-1/2"	8710	500 gal mud flush & 300sx 50/50 POZ

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed POZ)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4-8-86	4-10-86	Flowing	
Length of Test	Testing Pressure	Casing Pressure	Casing Size
24 hrs.	300	N/A	3/4"
Actual Prod. During Test	Oil-Prod.	Water-Prod.	Gas-MCF
	237	27	248

GAS WELL			
Actual Prod. Test-POZ/20	Length of Test	Boiler Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Back, etc.)	Testing Pressure (psig-in)	Casing Pressure (psig-in)	Casing Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED: APR 14 1986
Alicia Henderson Engineering Assistant 4-10-86	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR
	TITLE: _____
	This form is to be filed in compliance with RULE 1104.
	If this be a request for allowable for a newly drilled or re-completed well, this form must be accompanied by a calculation of the estimated production on the well in accordance with RULE 1101.
	All portions of this form must be filled out completely and the entire form must be submitted to a well.
	Fill out only the portion of the form and fill out the portion of the form.