

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Marathon Oil Company Well API No. 30-025-29623

Address P. O. Box 552, Midland, TX 79702

Reason(s) for Filing (Check proper box) ☐ Other (Please explain) Approval to flare casinghead gas from well must be obtained from the BUREAU OF LAND MANAGEMENT (BLM)
New Well ☐ Change in Transporter of: ☐ Dry Gas ☐
Recompletion ☒ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Operator ☐

If change of operator give name and address of previous operator THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE 10/1/92
Lease Name French Federal Well No. 1 Pool Name, including Formation Quercho Plains (Delaware) Kind of Lease State (Federal) or Fee Lease No. 243255

Location
Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line
Section 24 Township 18-S Range 32-E , NMPM Lea Country

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit M Sec. 24 Twp. 18 Rgn. 32 Is gas actually connected? ☐ When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
☒	☒	☐	☐	☒	☐	☐	☐	☒
Date Spudded <u>3-03-92</u>	Date Compl. Ready to Prod. <u>3-15-92</u>	Total Depth <u>8700'</u>	P.B.T.D. <u>8440'</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>GL 3777 KB 3789</u>	Name of Producing Formation <u>Quercho Plains Delaware</u>	Top Oil/Gas Pay <u>6650'</u>	Tubing Depth <u>sn @ 6669'</u>					
Performances <u>6650'-6670'</u>			Depth Casing Shoe <u>4-1/2" @ 8700'</u>					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>See original completion report</u>	<u>11-3/4"</u>	<u>350'</u>	<u>725</u>
	<u>8-5/8"</u>	<u>2800'</u>	<u>2000</u>
	<u>4-1/2"</u>	<u>8700'</u>	<u>780</u>
	<u>2-3/8" tbg</u>	<u>6669'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tank 3-13-92 Date of Test 4-09-92 Producing Method (Flow, pump, gas lift, etc.) Rod Pump
Length of Test 24 hrs Tubing Pressure -- Casing Pressure 30 Choke Size N/A
Actual Prod. During Test Oil - Bbls. 13 Water - Bbls. 184 Gas - MCF 13

GAS WELL

Actual Prod. Test - MCF/D -- Length of Test -- Bbls. Condensate/MMCF -- Gravity of Condensate --
Testing Method (pilot, back pr.) -- Tubing Pressure (Shut-in) -- Casing Pressure (Shut-in) -- Choke Size --

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas M Price
Signature Thomas M Price
Printed Name 5-27-92 Title 915-682-1626
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 01'92
By --
Title --

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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