

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
Supersedes O-100 and
O-100-1-1-67

LAND OFFICE
OIL
TRANSPORTATION
OPERATION
PRODUCTION OFFICE

Operator
TXO Production Corp.

Address
900 Wilco Bldg. Midland, TX. 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Consigned Gas ☐ Condensate ☐

Other (Please explain)

effective May 1, 1988

(Change of ownership give name
and address of previous owner)

DESCRIPTION OF WELL AND LEASE

Lease Name French Federal Well No. 1 Pool Name, including Formation Querecho Plains (U. Bone Spring) Kind of Lease State, Federal or Fee Federal
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West
Line of Section 24 Township 18-S Range 32-E N.M.P.M. Lea Count

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
JM Petroleum Corp. 2000 N. Tower LB 319 Dallas, TX. 75201
Name of Authorized Transporter of Consigned Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rng. Is gas actually connected? When
M 24 18-S 32-E

(If this production is commingled with that from any other lease or pool, give commingling order number)

COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same as last Prod. No.
Date Spudded Date Compl. Ready to Prod. Total Depth P.D.T.D.
Revisions (Dr., RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Taking Depth
Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

LAST WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MCF Gravity of Condensate
Testing Method (Flow, back pr.) Tubing Pressure (lb/in²-in) Casing Pressure (lb/in²-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Julia Collier 4-12-88
Julia Collier
(Signature)
Engineer Asst.
(Title)
4-12-88
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 27 1988

BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the meter tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on new and reworked old wells.
Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of record.