	Para		
Form 9-331 Dec. 1973	HC CHENICO 88240 UNITED STATES	Form Approved. Budget Bureau No. 42–R1424	-
	DEPARTMENT OF THE INTERIOR	5. LEASE	
	GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
<u> </u>			
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deeper or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME	
1. oil	gas	8. FARM OR LEASE NAME French Federal	
well well other		9. WELL NO.	
2. NAME OF OPERATOR TXO Production Corp.		1	
3. ADDRESS OF OPERATOR		10. FIELD OR WILDCAT NAME	
<u>900 Wilco Bldg. Midland, Tex. 7970</u> 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below)		Querecho Plains (Upper Bone 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	9 Springs)
AT SURFA	ACE: 660 FSL & 660 FWL PROD. INTERVAL:	Sec. 24 T-18-S R-32-E 12. COUNTY OR PARISH 13. STATE	
AT TOTAL		14. API NO.	
16. CHECK AI REPORT	PPROPRIATE BOX TO INDICATE NATURE OF NOTICE, OR OTHER DATA		
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPORT OF	<b>15.</b> ELEVATIONS (SHOW DF, KDB, AND WD) 3777 GL & 3789 KB	
TEST WATER FRACTURE TR SHOOT OR AC REPAIR WELL PULL OR ALT MULTIPLE CON CHANGE ZONE ABANDON*		(NOTE: Report results of multiple completion or zone change on Form 9–330.) 🕓	
(other)			
17. DESCRIBE including e measured	PROPOSED OR COMPLETED OPERATIONS (Clearly state estimated date of starting any proposed work. If well is din and true vertical depths for all markers and zones pertinent	all pertinent details, and give pertinent dates, rectionally drilled, give subsurface locations and to this work.)*	
3-14-8 3-15-8 3-19-8 3-20-8 thru	36 Frac w/20,000 gal gel & 34,00	: w/3000 gal 15% NEFE.	
3-26-8	6 Testing ACCEPTED FOR	RECORD	
	Aux		
	MAR 3 1 19	86	
	CARLSBAD, NEW	MEXICO	
Subsurface Safe			
18   hereby cer	ety Valve: Manu. and Type	Set @ Ft.	
	CALLUCION TITLE Engineering	ASS date 3-26-86	
	(This space for Federal or State office		
APPROVED BY	TITLE		
	APPROVAL, IF ANY:	UAIE	

\*See Instructions on Reverse Side

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