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Form 3160-5
(June 1990)

APR 21 9 38 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MERIDIAN OIL INC.

3. Address and Telephone No.

P.O. BOX 51810 MIDLAND, TEXAS 79710-1810

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M, 660 FSL & 660 FWL
Sec. 11, T-18-S, R-33-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 30398

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

CAVINESS FEDERAL # 3

9. API Well No.

30 025-29631

10. Field and Pool, or Exploratory Area

Mescalero Escarpe (Spring)

11. County or Parish, State

LEA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PULLING UNIT. ND PUMPING TEE. POOH AND LAY DOWN ROD STRING AND PUMP. KILL WELL W/2% KCL WATER. ND WELLHEAD. NU BOP. RELEASE TAC AND POOH WITH PRODUCTION TUBING.
2. RIH WITH DRILL BAILER AND KNOCK THE CIBP AT 8760 TO BOTTOM. POOH.
3. MIRU SPOOLING UNIT. CONNECT ESP TO POWER CABLE AND PERFORM FIELD TEST. TIH WITH ESP, 2.25" SN AND 2 7/8" 6.5# N-80 TUBING. HYDROSTATIC TEST THE TUBING TO 4000 PSI. BAND THE POWER CABLE TO THE TUBING WITH STAINLESS STEEL BANDS (4 PER STAND). SET THE ESP WITH THE PUMP INTAKE AT 8580. ND BOP. NU ESP WELLHEAD.
4. RDMO PULLING UNIT AND SPOOLING UNIT.
5. TEST THE WELL FROM 500-1100 BFPD FOR 30 DAYS. CONNECT TO SURFACE FACILITIES

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION ASSISTANT

Date

4/20/93

(This space for Federal or State office use)

Approved by

(ORIG. SCS) JOE G. LEWIS

Title

Date

5/6/93

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side