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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API # 30-025-29644

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TXO Production Corp.		8. Farm or Lease Name Taylor "N"
3. Address of Operator 900 Wilco Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat (Queen) Undes. Bishop Canyon
15. Elevation (Show whether DF, RT, GR, etc.) 3627 GL & 3637 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-86 Spud 12-1/4" hole, 3:15 P.M. TD 12-1/4" hole, 9:15 P.M. Rn 9 jts. 8-5/8" csg., 32#, 1 jt. 8-5/8" csg., 24#, Set @ 385'. Rn 3 cent. @ 363, 247, & 124. Cmt w/250 sx "C" 2% CaCl. Circ. 15sx to pit. WOC. Cut off 8-5/8" csg. Weld on head.

4-3-16-86 WOC. NU BOP & test to 1000#. O.K. TIH & drl. shoe jt. Drilling 7-7/8" hole.

4-3-17-86 Drl. 7-7/8" hole.

4-3-18-86 Drl. 7-7/8" hole.

4-3-19-86 Drl. 7-7/8" hole.

4-3-20-86 TD 7-7/8" hole @ 4150'. RU Wellex. Attempt to run OH logs. Set down @ 750'. Worked tool to 975'. TIH. Attempt to log. Tag @ 750'. Work to 940'. Tool stuck again. POH w/logging tool. WO csg. crew. Rn 42 jts. 4-1/2" csg to log thru. GIH w/logging tool. Set down @ 4080'. Log from 4080' to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Alicia Henderson TITLE Engineering Assistant DATE 4-21-86

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 23 1986

CONDITIONS OF APPROVAL, IF ANY: