

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-29648
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6940
7. Lease Name or Unit Agreement Name Reeves ADQ State
8. Well No. 1
9. Pool name or Wildcat Reeves Delaware

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>A</u> : <u>700</u> Feet From The <u>North</u> Line and <u>700</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3884.6' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Perforate, acidize &amp; frac Delaware</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-95 - Moved in and rigged up pulling unit. TOOH with rods. Nippled up BOP. TOOH with 2-7/8" J-55 tubing. Shut down.  
3-22-95 - Rigged up wireline. TIH with gauge ring and junk basket to 8100'. TOOH with gauge ring and junk basket. TIH with CIBP and set at 8050'. TOOH with setting tool. TIH with bailer and capped CIBP with 35' of cement. TOOH with bailer. Tested casing to 3500 psi for 5 minutes, OK. TIH with 4" casing guns and perforated 6450-6464' w/32 .52" holes as follows: 6450, 51, 52, 58, 59, 60, 63 & 6464' (4 SPF). TOOH with 4" casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 6517'. Tested RBP to 1000 psi, OK. Spotted 1 bbl of 7-1/2% NEFE acid across perforations 6450-6464'. Set packer at 6354'. Acidized perforations 6450-6464' with 1000 gallons 7-1/2% NEFE acid and ball sealers. Swabbing.  
3-23-95 - Swabbed. Shut down due to wind. POOH with packer and tubing. Shut down. Prep to frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE April 7, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APR 21 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: