BIATE OF NEW MEXICO

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## OIL CONSCRVATION DIVISION P. O. BOX 2088

	SANTA I'E, NEW MEXICO 87501  VE.D.S.  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
I.	PROBATION OFFICE							
	Yates Petroleum Corporation							
207 South 4th St., Artesia, NM 88210								
	Reason(s) for liling (Check proper box	Change in Transporter of:	Request 5000 bb1	test allowable				
	Recompletion Change in Ownership	Cosinghead Gas Conden	7-7-1	996-11002				
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE  Lease Name    No.   Pool Name, Including Formation   Nind of Lease   Lease Name							
	Reeves ADQ State 1 Reeves Penn							
	Unit Letter A : 700 Feet From The North Line and 700 Feet From The East							
	Line of Section 14 To	mship 18S Range	35Е , МРМ,	Lea County				
13	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
•••	Name of Authorized Transporter of Cil	or Condensate	PO Box 1183, Houston, T	x 77001				
	The Permian Corporati	singhead Gas Or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	is gos actually connected? Whe	When					
ι.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:					
٠.	Designate Type of Completic	on - (X) Gas Well	New Well Workover Deepen	Plug Back   Same Hesty, Diff, Bests				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations	Parlacettons		Depth Casing Shoe				
		THEN CALLS AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		OR ALLOWARIE (Text must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow				
V.	TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, purip, sas lif					
	Date First New Oil Run To Tanks	Date of Test	Producing Kinings (1 10m, 14.19) fas 11,					
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Sixe				
	Actual Pred, During Tost	Oil-Bble.	Water-Bbis.	Gas-MCF				
		1	<u> </u>					
.	GAS WELL Actual Frod, Test-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate				
	Testing Method (piter, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Khut-in)	Choke Size				
			DIL CONSERVAT	ION DIVISION				
	CERTIFICATE OF COMPLIAN		ADD 9 R					
,	I hereby certify that the rules and a Division have been complied with above is true and complete to the	and that the information given	BY ORIGINAL SIONSD BY JERRY SEXTON					
	above is true and complete to the		TITLEDISTRICT I SUPERVISOR					
			ants form to to be filed in a	ompliance with nutt 1974.				
(Signolure)			If this is a request for allowable for a newly drifted or despen-					
Production Supervisor			All sections of this form must be filled out completely for allow					
(100a) 4-28-86			while on new and recompleted walls.					
	(Date) well name or number, or transporter, or other such change of condition							
i	Separate Forton C-104 must be filed for each pool in multiple							