

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6940	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation		8. Farm or Lease Name Reeves ADQ State	
3. Address of Operator 207 South 4th St., Artesia, NM 88210		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>700</u> FEET FROM THE <u>North</u> LINE AND <u>700</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.		10. Field and Pool, or Wildcat Reeves Penn	
15. Elevation (Show whether DF, RT, GR, etc.) 3884.6' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11165'. Ran 287 joints 5-1/2" 23# N-80 casing set at 11165'. Float shoe set 11165'. Float collar set 11126'. DV tool set 8119'. Cemented in two stages as follows: Stage 1- pumped 500 gals SurBond ahead of cement. Cemented w/600 sx 50/50 Poz "H" + .9% CF-14 + .3% WR-2 + 3#/sx Hiseal + 1/4/sx Celloseal. Compressive strength of cement - 900 psi for 12 hrs. PD 11:00 AM 4-11-86. Bumped plug to 2500 psi, released pressure and float held okay. Cement did not circulate. Dropped bomb. Opened DV tool. Circulated 6 hrs. Stage 2 - cemented w/735 sx 50/50 Poz "H" + .7% CF-14 + 3#/sx Hiseal + 1/4# sx Celloseal. Compressive strength of cement - 1000 psi for 12 hrs. PD 5:00 PM 4-11-86. Bumped plug to 3000 psi, released pressure and float held okay. WOC. Drilled out DV tool at 8119'. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Production Supervisor</u>	DATE <u>4-17-86</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>District 1 Supervisor</u>	TITLE <u></u>	DATE <u>APR 22 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		