

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT LIVING  
OFFICE FOR OTHER  
OF COPIES REQUIRED  
Section 101, Instructions on  
Preservation

BLM Roswell District  
Modified Form No.  
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Box 51810, Midland, TX 79710-1810

3a. AREA CODE & PHONE NO.

915-688-6906

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface K, 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

NM-26692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber "17" Federal

9. WELL NUMBER

2

10. FIELD AND POOL, OR WILDCAT

West Corbin (Delaware)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 17, T18S, R33E

9a. API WELL NO.

30-025-29659

14. PERMIT NO.

DATE ISSUED

9/17/91

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

15. DATE SPUDDED

8-28-91

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

8-30-91

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)\*

3863.8' GR.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

11,450'

21. PLUG BACK T.D., MD & TVD

8,965'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

5080'-5220' Delaware

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54 & 50	653'	17-1/2"	400 sx	TOC @ surf
8-5/8"	24	2,925'	12-1/4"	1800 sx	TOC @ surf
5-1/2"	15.5 & 17	11,450'	7-7/8"	2500 sx	TOC @ 10,300

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5,006'	

31. PERFORATION RECORD (Interval, size, and number)

Set CIBP @ 9000' w/35' cmt on top

5080' - 5220', 2 JSPF, 72 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5080'-5220'	Acidz w/1700 g 7-1/2% NEFE HCL
	Frac w/30,000 g 35# Borate &
	120,000# 20/ ottawa sd.

33. PRODUCTION

DATE OF FIRST PRODUCTION

8/30/91

PRODUCTION METHOD (Flowing, gas lift, pumping- size and type or pump)

2-1/2" x 1-1/4" x 24' RHBM Pump

WELL STATUS (Producing or shut in)

Producing

DATE OF TEST

9/28/91

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL - BBL.

5

GAS - MCF.

10

WATER - BBL.

196

GAS - OIL RATIO

2000/1

FLOW. TUBING PRESS.

CASING PRESSURE

35

CALCULATED 24 HOUR RATE

OIL - BBL.

GAS - MCF.

WATER - BBL.

OIL GRAVITY - API (CORR.)

38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104, C-116

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED John T. [Signature] TITLE Production Assistant DATE 10/7/91

\*(See Instructions and Spaces for Additional Data on Reverse Side)