Form 3160–3. (July 1989) (formerly 9–331C) DEPARTMENT OF BUREAU OF LAND			THE INTERI MANAGEMENT	OFFICE FOR OF COPIES RI (Other instruction reverse side)			Modified Form No. NM060-3160-2 5. LEASE DESIGNATION AND SERIAL NO. NM-26692	
APPLICAT	ION FOR P	ERMIT TO D	RILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME	
						7. UNIT AGREEMENT NAME		
D. TYPE OF WELL	GAS U	OTHER	SIN ZOP			8. FARM OR LE		
2. NAME OF OPERATOR			3a. AREA CODE & PH 915-686-57		Huber "17" Federal			
	Royalty C	07	2					
3. ADDRESS OF OPERAT P.O. Box 51	<sup>.</sup> or 810, Midland		10. FIELD AND POOL, OR WILDCAT					
4. LOCATION OF WELL	(Report location	clearly and in accorda	nce with any State	requirements.*)		<u>West Corbin (Delaware)</u>		
At surface	K, 1980' F	SL & 1930' F	۶L.			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod.	zone					17, T-13-S, R-33-E		
14. DISTANCE IN MILES	AND DIRECTION F	ROM NEAREST TOWN O	POST OFFICE*			12. COUNTY OR	PARISH 13. STATE	
ll miles S	E of <u>Malja</u>	mar, <u>New Mex</u>	ico		17 10 05	ACRES ASSIGNED	NM	
15. DISTANCE FROM PI LOCATION TO NEAR	ROPOSED*			of acres in lease		S WELL 40	)	
	rlg, unit line, if ar	iy)		OSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
18. DISTANCE FROM PI TO NEAREST WELL OR APPLIED FOR,		00'TD,9000'PB	rф					
21. ELEVATIONS (Show	Whether DF, RT,		Upon Approval					
3863.8' 0	R			CEMENTING PROGR				
23.							QUANTITY OF CEMENT	
HOLE SIZE	CASING SIZE	WEIGHT/FOOT	GRADE	THREAD TYPE		53'	400 sxs-Surface	
<u> </u>	_ <u>13-3/8"</u>	_ <u>54.50#</u> 24#			29	25'	1800 sxs -Surface	
7-7/8"	5-1/2	15.5 & 17#			1145	i0 '	2500 sxs-T0C10,300	
	ick from th	ne South Cort	in (Wolfcar	ıp) to the Wes	t Corbi	in (Delawa	re)	
RIH W Run G 5080 Monito stimu	ith 5-1/ <b>1"</b> R/CBL/CCL -5220'. To or through late the De	CIPB and set log from 6000 est tubing to out <b>јо</b> њ. П elaware sand	at 9000', )'-4000' wi ) 3800 psi. Pump 1700 g perforation	dump bail 35' ch 1500 psi on Place 500 ps allons of 7-1/ is 5080'-5220' ver load water /4" X 24' RHBM	of cen casing i on 2- 2% NEFI w/30,0	ment on to g. Pefora -7/8" X 5- E HCL acid DOO gallon erse out s	p. te Delaware 1/2" annulus. . Fracture s 35# Borate and fill.	
If proposal is to drill if any. 24.	a 1111 Z	- Pezz e use)	to deepen or plug b ata on subsurface i 	Prod. Asst.		zone and propositical depths. Give	sed new productive zone. a blowout preventer program, S-16-91	
		oy Adam Salaman		MINOLEUM AND				

## \*See Instructions On Reverse Side

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec. NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

, soo 120 21211 120 120 120 120 120 120 120 1	Il Distances must be			Well No.	
Operator		Lease		wen 140.	
Southland Royalty Co.		Huber "1	7" Federal	2	
Unit Letter Section Township		Range		County	
к 17 18	3-South	33-East		NMPM ea	
Actual Footage Location of Well:					
1980 feet from the South Ground level Elev. Producing Formation	line and	1980 '		feet from the Uest line Dedicated	Acreage:
3863.8'GR Delaware			<u>rbin (Delav</u>	(are) 40	Acres
1. Outline the acreage dedicated to the subj	ert well by colored ne	nei or hachure mari	us on the plat below		
<ol> <li>2. If more than one lease is dedicated to the</li> <li>3. If more than one lease of different owner unitization, force-pooling, etc.?</li> </ol>	e weil, outline each an	d identify the owner	ship thereof (both a	s to working interest and royalty).	
Yes No if answer is "no" list the owners and tract d	If answer is "yes" ty	pe of consolidation	olidated. (Use reve	rae side of	
this form if according to					
this form if neccessary. No allowable will be assigned to the well u	ntil all interests have i	peen consolidated (b	y communitization.	unitization, forced-pooling, or otherw	192)
or until a non-standard unit, eliminating sta	interest, has been at	proved by the Divis	NOD.		
		<u> </u>			THICATION
				I hereby certify th	
		i		contained herein in true a	and complete to the
	ļ	1		best of my inowiedge and be	
				Signature	1
i i		1			
		i		Mary L-M	<u></u>
		L		Printed Name	7
! <u></u>				Maria L. Pere	2Z
				Position	
				Prod. Asst.	
				Company	
		1		Southland Roy	valty Co
		1		Date	
				8-16-91	
				8-10-91	
				SURVEYOR CER	TIFICATION
1980'				I hereby certify that the on this plat was plotted actual surveys made by supervison, and that the correct to the best of belief. Date Surveyed	from field notes o , me or under m : some is true and
				Signature & Seal of Professional Surveyor	
0 330 660 990 1320 1650 1980 2	310 2640	2000 1500	1000 500	0	
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