STATE OF NEW MEXICO MINITIALS DEPARTMENT

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TRAMSPORTER	C11.	_	_	İ
	GAS			
OPERATOR		_		

March 9, 1987

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	PILE US.O.S. LAND OFFICE INAMSFORTEN OFENSTOR PRODATION OFFICE Cyerator Southland Royalty Compa Address 21 Desta Drive, Midland Resson(s) for filing (CAcch proper box, New Well Recompletion	A AUTHORIZATION TO TRANS					
	Change In Ownership	Caeinghead Gas Condei	neate Das of 3-	1-57			
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F					
Huber "17" Federal 2 Corbin (Wolfcamp) South XXX. Federal XXXXX NM 26				XXXX NM 26692			
	Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West						
	Line of Section 17 To	nshtp]8S Range	33E . NMPM, Le	a County			
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent;			
Texas-New Mexico Pipeline P. O. Box 1510, Midland, Texas 79702				Texas 79702			
Name of Authorized Transporter of Casinghe Phillips 66 Natural Gas		S	4001 Penbrook, Odessa.	Texas 79762			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 17 18S 33E	s gas actually connected? Wh	9-12-86			
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA						
. • •	Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deepen	Piug Back Same Hesty, Tiff, Res			
	Date Spudded	Date Compl. Recdy to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Yame of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations		Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
٧.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)						
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbie.	Water-Bble.	Gas - MCF			
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitor, back pr.)	Tubing Presewe (shut-is)	Cosing Pressure (Shat-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 1987				
		TITLE This form is to be filed in compliance with MULE :::: If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with MULE !!! All sections of this form must be filled out completely for allowable and end recompleted wells.					
Production Operationa Assistant							

Fill out only Sections I. II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions of the filed for each pool in multip

RECEIVED.

MAR 10 1987