

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR
(Other instruct
verse side) 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO

NM-27792 26692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 17, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3863.8' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber "17" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17, T-18-S, R-33-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- MIRU workover rig. ND stuffing box & POH w/22' polished rod, rod subs, 84-1 1/4" fiberglass rods, 85-1" fiberglass rods, 171-7/8" steel rods, 26K shear tool, 2'-7/8" sub, & 2 1/2" x 1 1/4" x 32' x 36' RHBM pmp.
- ND pmp tee. NU BOP's. Release TA. POH w/395 jts 2 7/8" tbg, SN, 5 1/2" TAC, 3 jts 2 7/8" tbg & muleshoe.
- RIH w/Baker AL-2 Lok-set (or equivalent), SN & + 10,650' 2 7/8" tbg. Set pkr @ + 10,650' w/12,000# compression. PT annulus to 1000#.
- MIRU stimulation company. NU surf lines & PT to 6000#. Place, maintain & monitor 1000# on annulus. Pmp 1000 gals 15% NEFE HCl. After 2 bbl of acid have been pmpd, space out 70-7/8" RCNBS (1.1 sp gr, 2 balls/26 gals). If ball out occurs, surge balls & continue w/displacement. Displ acid w/65 bbls of 2% KCl wtr. RDMO stimulation co.
- Swb/flw test the subject well. If well will flow, kill well, ND BOP's. NU tree & swb subject well back on prod. If well will not flow, go to step 6.
- Release pkr & POH w/+ 10,650' 2 7/8" tbg, SN & pkr.
- RIH w/muleshoe, 3 jts 2 7/8" tbg, 5 1/2" Baker TAC, mechanical SN & 395 jts 2 7/8" tbg. Set TAC @ + 10,700' w/10,000# tension. ND BOP's. NU pmp tee.
- RIH w/2 1/2" x 1 1/4" x 32' x 36' RHBM pmp, 2'-7/8" sub, 26K shear tool, 171-7/8" steel rods, 85-1" fiberglass rods, 84-1 1/4" fiberglass rods, appropriate rod subs & 22' polished rod. NU stuffing box. Space out pmpg. Clamp off rods. Place well on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Nohes

TITLE

Engineering Tech III

DATE

9/15/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

9-30-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side