

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instruct
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-27792 26692

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FWL, Sec. 17, T-18-S, R-33-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3863.8' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Huber "17" Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

S. Corbin (Wolfcamp)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 17, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. ND. BOP. NU WH. MIRUCU. POH w/rods & tbgs. RIH w/Baker 5 1/2" AL2 Fullbore Lok-set pkr, SN & 2 7/8" tbgs. Set pkr @ 10,646'.
2. SITP 50#. Swbg. FFL @ 7200' FS. ND BOP. NU WH. Load annulus w/134 bbls NE trtd 2% KCl wtr. Test annulus to 500#. Acdz w/1000 gals 15% NEFE acid using 70 BS. Max trtg press 5500#. Ball out. Balls on perfs. Surge balls. Well on vac. Swbd. FFL 2100' FS. EFL 7400' scattered. Left open to battery.
3. Pmpg. ND WH. NU BOP. Rise pkr. POH w/tbg & pkr. RIH w/2 7/8" mule shoe, tbgs, mech SN & TAC. Btm tbgs @ 10,818'. SN @ 10,701'. NU WH. RIH w/RHBM pmp, rods, shear too & pony rod. Started well pmpg @ 9:00 pm 9/20/86. RDCU. Pmpg.

18. I hereby certify that the foregoing is true and correct

SIGNED

Cathy Kober

TITLE Engineering Tech III

DATE 9/24/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 29 1986

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO