

UNITED STATES OF AMERICA
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM- 27792 26692	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Southland Royalty Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 21 Desta Drive, Midland, Texas 79705		8. FARM OR LEASE NAME Huber "17" Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 1980' FWL, Sec. 17, T-18-S, R-33-E At top prod. interval reported below At total depth		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-28-86		16. DATE T.D. REACHED 6-29-86	
17. DATE COMPL. (Ready to prod.) 7-31-86		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3863.8' GR	
19. ELEV. CASINGHEAD -		20. TOTAL DEPTH, MD & TVD 11,450'	
21. PLUG, BACK T.D., MD & TVD 10,857'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY 0-TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,766-10,826' (Wolfcamp)	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN Density Neutron, Dual Laterolog	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 13 3/8" 8 5/8" 5 1/2"		WEIGHT, LB./FT. 54.50# 24# 15.5 & 17#	
DEPTH SET (MD) 653' 2925' 11,450'		HOLE SIZE 17 1/2" 12 1/4" 7 7/8"	
CEMENTING RECORD 400 sx. CI "C" 1500 sx Howco Lite & 300 sx CI "C" 1000 sx "C" & 1500 Hal-Lite TOC @ 10,300'		AMOUNT PULLED Circ. Circ.	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 10,882-886' (17 holes) Sqz'd 10,826-766' (38 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 10,882-886' AMOUNT AND KIND OF MATERIAL USED Sqz'd w/100 sx CI "H" Neat.	
33.* PRODUCTION DATE FIRST PRODUCTION 7-31-86 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 7-31-86 HOURS TESTED 24 CHOKE SIZE 30/64" PROD'N. FOR TEST PERIOD 252 OIL—BBL. 252 GAS—MCF. - WATER—BBL. 5 GAS-OIL RATIO 793	
FLOW. TUBING PRESS. 80# CASING PRESSURE - CALCULATED 24-HOUR RATE 252 OIL GRAVITY-API (CORR.) 48.2		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
35. LIST OF ATTACHMENTS Forms C-102, C-104, Logs, Inclination Survey		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>Cathy Weber</u> TITLE <u>CARLSBAD, NEW MEXICO Engineering Tech III</u> DATE <u>8/1/86</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Queen 4190'
Bone Spring 7100'
Wolfcamp 10,360'

RECEIVED
AUG 20 1986
O.C.D.
HOBBS OFFICE