

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM51842

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

EK -A-, 8701 JV-P #1

9. API WELL NO.

30-025-29661-28661

10. FIELD AND POOL, OR WILDCAT

EK, Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 25, T18S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☒GAS WELL ☐DRY ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☒DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

BTA OIL PRODUCERS

3. ADDRESS AND TELEPHONE NO.

104 South Pecos, Midland, TX 79701

915/682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)

At surface

2103' FNL &amp; 575' FEL SE/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

07/08/99

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

07/19/99

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)

3891' GR 3905' RKB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

10,505'

21. PLUG, BACK T.D., MD &amp; TVD

9,367

22. IF MULTIPLE COMPL.,  
HOW MANY?23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

5374' - 5402 (Delaware)

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

None

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	406	17-1/2	450 -Circ	
8-5/8	24 & 32	3700	11	1600 - Circ	
5-1/2	17	10505	7-7/8	1700 - Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	5459	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5374' - 5402' (4") 2 JSP (30 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5374' - 5402	A w/2200 gal
	F w/14,000 gal Delta Frac gel + sand

33. PRODUCTION

DATE FIRST PRODUCTION 07/19/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2-1/2" x 1-1/4" x 22' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/26/99	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL 47	GAS—MCF. 50	WATER—BBL 6	GAS-OIL RATIO 1064
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL 47	GAS—MCF. 50	WATER—BBL 6		OIL GRAVITY-API (CORR.) 38

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Shirley

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 07/27/99

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.