

"C" cement with 2% CaCl. Cement to circulate.

8-5/8" casing will be cemented with sufficient light cement, tailed-in with 200 sacks of Class "C" cement, to circulate cement to the surface.

5-1/2" casing will be cemented with approximately 400 sacks.

5. PRESSURE CONTROL EQUIPMENT:

Blowout prevention equipment will consist of dual, 3000 psi working pressure, ram type preventers.

A BOP sketch is attached.

6. CIRCULATING MEDIUM:

Surface to 350 feet: Fresh water with lime or gel as needed for viscosity control.

350 feet to 3700 feet: Brine conditioned as necessary for viscosity control.

3700 feet to 10,500 feet: Water base drilling fluid conditioned as necessary for control of viscosity, pH, and water-loss. Weighted as necessary for well control.

7. AUXILIARY EQUIPMENT:

Drill string safety valves will be maintained on the rig floor while drilling operations are in progress.

8. TESTING, LOGGING, AND CORING PROGRAMS:

Drill stem tests will be made when samples, drilling time, and other data indicate a test is warranted.

It is planned that electric logs will include Gamma Ray-CNL and FDC logs and dual laterologs.

No coring is planned.

Rec'd 5/31/87

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MAY 19 1986
O. C. D.
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