

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Mewbourne Oil Company

3. Address and Telephone No.

P. O. Box 5270 Hobbs, New Mexico 88241 (505) 393-5905

4. Location of Well (Footage Sec., T., R., M., or Survey Description)

610' FSL & 1980' FEL  
Sec 23-T18S-R32E

5. Lease Designation and Serial No.

NM-0554244

6. If Indian Allotment or Tribe Name

7. If Unit or CA, Agreement Designation

NMMN-91005X

8. Well Name and No.

OPBSSU 3-1

9. API Well No.

30-025-29674

10. Field and Pool, or Exploration Area  
Querecho Plains *Upper*  
Bone Springs

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or well completion or recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

03/04/96 MIRU well service. POOH w/rods. NU BOP. POOH w/tbg. Ran gauge ring to 8616'. Shut down.  
03/05/96 RU Halliburton wireline. Set RBP at 8453'. Loaded hole with 2% KCL. Tested casing and plug to 3,000#. Dumped 2 sacks of sand on RBP. Perforated Upper Bone Springs Sand at 8370' - 8390' with 2 SPF. RU Halliburton and fracture treated down 5-1/2" casing with 35# Hybor gel and 168,000# 20/40 sand. Opened well to pit. Well died. Shut in and shut down.  
03/06/96 RIH w/RBP overshot. Tagged fill. Circulated to top of RBP. Latched on to and released RBP. POOH with 30 joints tubing. Shut down.  
03/07/96 POOH with tubing. RIH with notched collar. Swabbed 126 bbls. water. Shut down.  
03/08/96 Swabbed 72 bbls. water. POOH with tubing. RIH with bailer. Bailed down to 8934'. POOH with tubing. Shut down.  
03/09/96 RIH with production tubing. RIH with rods and pump. Resumed normal operations.

ACCEPTED FOR FILING  
*[Signature]*

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title

Engineer

Date

March 21, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date