

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Budget Bureau No. 1004-113
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-0554244

INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐
2. NAME OF OPERATOR
Mewbourne Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 7698, Tyler, Texas 75711
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
660' FSL & 1980' FEL

UNIT AGREEMENT NAME

7. FARM OR LEASE NAME
Federal "L"

8. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
Querecho Plains - Upper
Bone Springs

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

23-18S-32E

14. PERMIT NO.
30-025-29674

15. ELEVATIONS (Show whether DF, RT, GM, etc.)
3766.5' GL

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☒ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Rec completion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/21/86 - Perforated 8474-8488', 14', 15 holes; 8507-8514', 7', 8 holes; and 8520-8538', 18', 19 holes.

5/22/86 - RU Western to acidize with 4000 gallons NE-FE HCL acid, 60 RCN ball sealers and flush with 52.5 bbls 2% KCL water. Pressured casing to 1000#. ISIP 2300#, 5 min. 1700#, 10 mins 1050#, 15 mins 600#.

5/23/86 - RU Western and frac'd Bone Springs with 50,000 gals gelled 2% KCL water + 70,000# 20/40 frac sand. Min PP 2700# @ 27 BPM, Max PP 3150# @ 32 BPM, Avg. PP 2900# @ 30.4 BPM. ISIP 2500#, 5 mins 2350#, 10 mins 2300#, 15 mins 2250#.

ACCEPTED FOR RECORD

Swed
JUN 4 1986

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED *Raymond J. Thompson* TITLE Engr. Oprns. Secretary

DATE May 29, 1986

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side