

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-29677

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

(Room 17.182)

8. Well No.

210

3. Address of operator

P.O. Box 3092, Houston, Texas 77253-3092

9. Pool name or Wildcat

Hobbs Grayburg San Andres

4. Well Location SL/BHL

Unit Letter D 721/1310 Feet From The North Line and 569/660 Feet From The West Line

Section 34 Township 18-S Range 38-E NMPM Lea, NM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3636 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Squeeze/Perforate/Acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

MIRUSU 9/13/93 KILL WELL X PTG X ESP EQPT X LD ESP EQPT. RIH X BIT X SCRAPER X TBG X TAG @ 4377' X POH. POH X RIH X CMT RET X TBG X SA 4035. PMP 200 SX CLASS C X 2% CACL X 2#/SX TUFF-PLUG X 150 SX CLASS C X 0.5% FLUID LOSS X 2% DC FOAMER X 2 BPM X 0 PRS. DISP TO BOTTOM PERF X PMP 150 SX THIX-TROPIC X 2% CACL X 2#/SX TUFF-PLUG X 42 SX CLASS C X 0.5% FLUID LOSS X 2% DE FOAMER X MAX SQ 3000 PSI. REV OUT 89 SX CMT (42 SX CLASS C X 47 SX THIX TROPIC) X POH X WOC.

RIH X 6-1/8" BIT X DS X TBG X TAG CMT RET 4035FT X DO CMT RET 4035-4038 X DO CMT 4038 TO 4083. FIN DO CMT FROM 4083 TO 4180 X LOWER BIT X 4240FT. CIRC HOLE CLEAN POH X LD BIT X DCS X RIH X WL X PERF X 4" CSG GUN X 4 SPF X 4185-4220 X 4230-4284 X 4290-4322 X 4340-4360.

RIH X 7" PPI PKR X 4FT SPACING X ACD NEW PERFS 4185-4220 X 4230-4284 X 4290-4322 X 4340-4360 X 7350 GALS 20% NE CHL X 52 GAL/FT X ADDITIVES. FLUSH X FISH RFC VALVE X STANDING VALVE.

RIH X NEW ESP EQPT X TBG X RBXIT X WELL PMP UP IN 3 MIN X 100 PSI X RET TO PROD. RDMOSU 9/21/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 10-13-93

TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. (713) 366-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1993