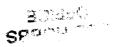
Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:		TTLE		DATE	
DISTRIC	NED BY JERRY SEXTON			SEP 07 1993	
TYPE OR PRINT NAME	Devina M. Princ	ce		TELEPHONE NO. 713) 596-7686	
SIGNATURE A LESUIS M.	Decice T		stant	DATE08-3C-93	
I hereby certify that the information above	is true and complete to the hard of	r knowledge 1 to 2° C			
sary. Not (Continued on back)	to be pumped over 2	bpm. Max Sqz Ps	si: 2000-250	00 psi	
e. Volumes x	% are to be decided a	at Dowell test lo	cation as 1	neces-	
d. Follow x 15 x .2% Defo	OU SXS Class C cmt 🗴	.56% control	fluid loss	(D-127)	
D. Set Cmt Re	t x 4050'. of Class C x 2% CaCl		* (200 ava)		
a. Set pkr x	fs 4126-35, 4138-45, 4050' x establish in	4150-80. j rate.			
Tarimpain					
2. POH x RxPmpxTb	a				
1. MI. RUSU.					
PROCEDURE					
 Describe Proposed or Completed Oper work.) SEE RULE 1103. 	ations (Clearly state all pertinent detail	ils, and give pertinent dates, in	cluding estimated da	ate of starting any proposed	
OTHER: Squeeze/Perfora					
CASING LEST AND CEMENT JOB					
PULL OF ALTER CACING				LUG AND ABAHDONMENT	
TEMPORARILY ABANDON		REMEDIAL WORK		ALTERING CASING	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		[
NOTICE OF INT	propriate Box to Indicate 1 ENTION TO:		port, or Other SEQUENT REF		
II. Check Apr	Proprieto Poy to Indicate 1	3636 GR			
		ner DF, RKB, RT, GR, etc.)	ATE ATA	Lea, NM County	
Section 34	Township 18S R	lange 38E N	МРМ	Lea NM	
Unit Letter D :721/131	Feet From The North	Line and 569/	660 Feet From	The West Line	
4. Well Location SL/BHL Hobbs Grayburg S				Grayburg San Andres	
3. Address of operator P.O. Box 3092, Houston, Texas 77253.3092			9. Pool name or Wildcat		
Amoco Production Company	(Room 17.	8. Well No. 210			
2. Name of Operator	WELL OTHER			9 W-11 N-	
1. Type of Well OIL WELL GAS WELL OTTUER			South Hobbs (GSA) Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEP	EN OR PLUG BACK TO A	7 Lesse Name or	r Unit Agreement Name	
SUNDRY NOT	TICES AND REPORTS ON V	VELL O			
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Ga		
DISTRICT III			5. Indicate Type		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	ISTRICT II			30-025-29677	
P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O.Box 2088			WELL API NO.		
DISTRICT I	OW GOVERNMENT				



4. WOC. DO cmt.

2661 & 0 475

- 5. Test csg.
- 6. Perforate following intervals at 4 jspf x 90 or 120 degree phasi phasing: 4172-81, 4185-4220, 4230-4284, 4290-4322, 4340-4344, 4352-4374
- 7. Acd pay x 7500 gal 20% NE Hcl containing 2 gal/ 1000 gal WA-211 x 2 gal/1000 gal WA-212. Pump in 3 stages as follows:
- 8. 2000 gal ACD
- 9. 500# Rock Salt
- 10. 2000 gal ACD
- 11. 700 # Rock Salt
- 12. 3000 gal ACD
- 13. Pump at 5 bpm x limit psi to 2000 psi above RFC opening
- 14. Flush to perfs x 75 bbls clean water
- 15. Release PKR x POH.
- 16. RIH x prod eqpt x return well to prod
- 17. Pump scale squeeze to inhibit scale formation.