

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-29677
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	South Hobbs (GSA) Unit
8. Well No.	210
9. Pool name or Wildcat	Hobbs Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3636 GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company (Room 17.182)	
3. Address of operator P.O. Box 3092, Houston, Texas 77253-3092	
4. Well Location SL/BHL Unit Letter D : 721/1310 Feet From The North Line and 569/660 Feet From The West Line Section 34 Township 18S Range 38E NMPM Lea, NM County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3636 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Squeeze/Perforate/Acidize ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

PROCEDURE

1. MI. RUSU.
2. POH x RxPmpxBtg.
3. Squeeze ZI perfs 4126-35, 4138-45, 4150-80.
 - a. Set pkr x 4050' x establish inj rate.
 - b. Set Cmt Ret x 4050'.
 - c. Sq x lead of Class C x 2% CaCl x 2#/sx TuffPlug (200 sxs)
 - d. Follow x 150 sxs Class C cmt x .5-.6% control fluid loss (D-127) x .2% Defoamer.
 - e. Volumes x % are to be decided at Dowell test location as necessary. Not to be pumped over 2 bpm. Max Sqz Psi: 2000-2500 psi

(Continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Devina M. Prince TITLE Staff Assistant DATE 08-30-93
TYPE OR PRINT NAME Devina M. Prince TELEPHONE NO. 713) 596-7686

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

SEP 07 1993

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

300000
S80000000

8661 20 02

4. WOC. DO cmt.
5. Test csg.
6. Perforate following intervals at 4 jspf x 90 or 120 degree phasi phasing: 4172-81, 4185-4220, 4230-4284, 4290-4322, 4340-4344, 4352-4374
7. Acd pay x 7500 gal 20% NE Hcl containing 2 gal/ 1000 gal WA-211 x 2 gal/1000 gal WA-212. Pump in 3 stages as follows:
8. 2000 gal ACD
9. 500# Rock Salt
10. 2000 gal ACD
11. 700 # Rock Salt
12. 3000 gal ACD
13. Pump at 5 bpm x limit psi to 2000 psi above RFC opening
14. Flush to perfs x 75 bbls clean water
15. Release PKR x POH.
16. RIH x prod eqpt x return well to prod
17. Pump scale squeeze to inhibit scale formation.