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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-101
Revised 11/84

1. Indicate Type of Lease	
State ☐	Per ☒
2. State Oil and Gas Lease No.	

10. TYPE OF WELL	
11. TYPE OF COMPLETION	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐
12. Name of Operator	AMOCO PRODUCTION COMPANY
13. Address of Operator	P. O. BOX. 68, HOBBS, NEW MEXICO 78240

3. State of Lease	
4. Name of Lease	Smith-Hobbs (GSA) Unit
5. Well No.	210

14. Location of Well	SL/BHL
UNIT LETTER	D
LOCATED	721/1310
FEET FROM THE	North
LINE AND	569/660
FEET FROM	

6. Name of Lease	Smith-Hobbs (GSA) Unit
7. Well No.	210
8. Acid and Shot of Material	Hobbs GSA

15. Date Spudded	4-18-86
16. Date T.D. Reached	5-2-86
17. Date Compl. (Ready to Prod.)	6-4-86
18. Elevations (H.F., R.H., K.T., G.R., etc.)	3635.9' H2
19. Elev. Casinghead	

9. State of Lease	
10. Name of Lease	Smith-Hobbs (GSA) Unit
11. Well No.	210

20. Total Depth	4380'
21. Plug Back T.D.	4370'
22. If Multiple Compl., how Many	
23. Intervals Drilled By	Rotary Tools 0-TD
24. Producing interval(s), of this completion - Top, bottom, Name	4126'-4168' San Andres

10. Name of Lease	Smith-Hobbs (GSA) Unit
11. Well No.	210
12. Acid and Shot of Material	Hobbs GSA

25. Type Electric and Other Logs run	CNL-LDL/GR; DLL/MSFL; CBL Log mailed to NMOC 5/8/86
26. Was Directional Survey Made	Yes
27. Was Well Cored	No

11. Well No.	210
12. Acid and Shot of Material	Hobbs GSA
13. Elevations (H.F., R.H., K.T., G.R., etc.)	3635.9' H2

CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
16"	42.05	40'	22"
10 3/4"	40.5	1650'	14 3/4"
7"	23	4380'	9 7/8"

12. Acid and Shot of Material	Hobbs GSA
13. Elevations (H.F., R.H., K.T., G.R., etc.)	3635.9' H2
14. State of Lease	

LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT

CEMENTING RECORD		AMOUNT PULLED
2 1/2 yards Ready Mix 48 at 3/4 inch		
1200 at C.C. & 1% CACL2		Cen 289 at
1600 at C.C.A		Cen 344 at

28. Perforation Record (Interval, size and number)	4126-35; 4138-45; 4150-68'
(0.520" diameter, total 136 shots)	

TUBING RECORD		PACKER SET
SIZE	DEPTH SET	
2 3/8"	4089'	

29. Date First Production	5-15-86
Production Method (Flowing, gas lift, pumping - size and type pump)	Pumping - Electric Downhole Pump
30. Date of Test	6-4-86
Hours Tested	24
Flow Tubing Press.	
Casing Pressure	
Calculated 24-Hour Rate	

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4126-68	Acidized x 3300 gals 15% HCL

31. Well Status (Prod. or Shut-in)	Producing
Oil - bbl.	172
Gas - MCF	216
Water - bbl.	2288
Gas - Oil Ratio	1.256
Oil Gravity - API (Corr.)	

13. Elevations (H.F., R.H., K.T., G.R., etc.)	3635.9' H2
14. State of Lease	
15. Name of Lease	Smith-Hobbs (GSA) Unit

32. Disposition of Gas (Sold, used for fuel, vented, etc.)	Sold
33. List of Attachments	None

14. State of Lease	
15. Name of Lease	Smith-Hobbs (GSA) Unit
16. Well No.	210

SIGNED	Beverly A. Ottwell
TITLE	SENIOR ADMINISTRATIVE ANALYST
DATE	6-5-86

15. Name of Lease	Smith-Hobbs (GSA) Unit
16. Well No.	210
17. Acid and Shot of Material	Hobbs GSA

0+5: NMOC-D-H 1-TEXACO 1-SUN
1-WF 1-JRB 1-FIN
1-BAD

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and resistivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple operations, Items 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state funds, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "N" _____
T. Salt <u>1684</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2770</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2984</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3495</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4032</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4103</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from <u>4126</u> to <u>4168</u>	OIL OR GAS SANDS OR ZONES	No. 4, from _____ to _____
No. 2, from _____ to _____		No. 5, from _____ to _____
No. 3, from _____ to _____		No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.	_____
No. 2, from _____ to _____	feet.	_____
No. 3, from _____ to _____	feet.	_____
No. 4, from _____ to _____	feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1566'	1566'	Red Bed				
1566'	1668'	102'	Anhydrite				
1668'	2219'	551'	Anhydrite & Salt				
2219'	2807'	588'	Salt				
2807'	4380'	1573'	Anhydrite				

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JUN 5 1986
HOBBS