Form	3160-5
(June	1990)

## L...TED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. OII ons. Division 1625 N. French Dr. Budget Bureau No. 1004-0135 Expires: March 31, 1993

SUNDRY NOTICES AND RE	Hobbs,	NM 88240 <sup>ase Designation</sup> and Serial No. NM 17807
Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERM	eepen or reentry to a differer	6. If Indian, Allottee or Tribe Name It reservoir.
SUBMIT IN TRIF	PLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well		Querecho Plains Bone Spring Unit
Oil — Gas Well — Well X Other Water Injection		8. Well Name and No.
2. Name of Operator		QPBSSU 13-2
Mewbourne Oil Company		9. API Well No.
3. Address and Telephone No.		30-025-29679
PO Box 5270, Hobbs, NM 88241. (505) 393-5905		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 760' FSL & 2310' FWL. Sec. 23 T-18S R-32E		Querecho Plains Bone Spring
100 102 a 2010 1 WE. 000. 20 1 100 1002E		11. County or Parish, State
		Lea, NM
12. CHECK APPROPRIATE BOX(s) TO IND	ICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE (	DF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
, Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertin	et details, and give pertinent dates, including	g estimated date of starting ahy proposed work. If well is
directionally drilled, give subsurface locations and measured and true 8-25-01 ML& RULL av down rods & that	e ventical depths for all markders and zones	pertinent to this work)
8-25-01 MI & RU Lay down rods & tbg. 8-28-01 Ran caliper Log indicated hole in csg @ 2040'.		
8-29-01 Spot 3500# 20/40 frac sand across perfs		
10-17-01 Ran 8340' of 2 7/8" Fiberlined tbg landed @ 8354.		
10-19-01 Cemented 2 7/8" Fiberlined tbg with 650 sks 35:65 class C & 75 sks class H Neat		eat.
Circulated 142 sks to pit. 5 1/2" & 8 5/8" csgs are cemented to surface. 10-23-01 Ran CCL, GR, Cmt Bond Log from 8185' to Surface. Good Bond thru out. 10-26-01 MI & RU 1 1/4" Coil tbg. Wash & Drill cement 8188'-8401'.		
10-31-01 Foam sand out 8380'-8629' PBTD. Acidized Perfs 8526'-8447' w/ 2000 gal 15% NEFE.		

14. I hereby certify that the foregoing is true and correct				
Signed AQUERTED FOR RECORD	Title N. M. Young District Manager	Date 11/07/01		
(This space for Federal or State office use)				
Approved by Conditions of approval, if any: 2.7	Title	Date		
Title 18 LLS C. Section 10 BW Mith 21 - Olivit DO				
Title 18 U.S.C. Section 1001A Makes a clume for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
See Instruction on Reverse Side				

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