

AMENDED AS TO NAME

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. Operator Mewbourne Oil Company		Well API No. 30-025- 29679
Address P. O. Box 7698, Tyler, Texas 75711		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Other (Please explain) Change Well Name. Effective Date: November 1, 1993 Old Name: Querecho Federal #2 QPBSU 3 #2
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name QPBSU 13	Well No. 2	Pool Name, including Formation Querecho Plains - Upper Bone Spring	Kind of Lease <input checked="" type="checkbox"/> Federal <input type="checkbox"/> State	Lease No. NM-17807
Location				
Unit Letter N	760	Feet From The South Line and 2310	Feet From The West Line	
Section 23	Township 18-South	Range 32-East	NMPM	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Service, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Bartlesville, Oklahoma 74004
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> When ?
Unit M Sec. 23 Twp. 18S Rge. 32E	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v <input type="checkbox"/> Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay
Perforations		P.B.T.D.
		Tubing Depth
		Depth Casing Shoe
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
		SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gaylon Thompson
Signature
Gaylon Thompson, Engr. Oprns. Secretary
Printed Name
October 27, 1993 (903) 561-2900
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **FEB 10 1994**
By **Paul Kanta**
Orig. Signed by **Geologist**
Title

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each well in production.