30-025-29679

Form 3160-3 (November 1983) (formerly 9-331C)

## UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN The \_ICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEFARIME	TI OF IME	INTERIOR			5. LEASE DESIGNATION	ON AND CERTAIN	
BUREAU OF LAND MANAGEMENT						5. LEASE DESIGNATION AND SERIAL NO. NM-17807		
APPLICATIO	N FOR PERMIT	TO DRILL	DEEDEN	D DI LIC	DACK	6. IF INDIAN, ALLOT	TER OF TRIPE VALLE	
1a. TYPE OF WORK	A TOK TEKNINI	TO DRILL,	DEEPEN, O	K PLUG	BACK		125 OR TRIBE NAME	
b. TIPE OF WELL	RILL XX	DEEPEN		PLUG BA	CK 🗆	7. UNIT AGREEMENT	NAME	
OIL YY	VELL OTHER		SINGLE XX	] MULTI	PLE [	6 5 5 5		
2. NAME OF OPERATOR	OTHER .		ZONE ALA	ZONE		8. FARM OR LEASE		
	MARSHA	LL & WINSTO	N TNC			QUERECHO F	<u>EDERAL</u>	
3. ADDRESS OF OPERATOR		LL & WINSTON	Y, INC.	<del></del>				
310	WEST TOWER, 10	DESTA DELVI	MID! AND	TEVAC	1070E	2		
LOCATION OF WELL (I	teport location clearly a	nd in accordance wi	th any State requ	IEXAS /	9/05	10. FIELD AND POOL, OR WILDCAT UNDES		
At suitace						QUERECHO PLA	AINS UPPER BS	
At proposed prod. zo:	760 F	SL AND 2310	' FWL OF SE	CTION 23		11. SEC., T., R., M., O AND SURVEY OR	R BLK. Area	
A DIGHT NOT THE						SEC.23, T.1	18 S., R.32 E.	
4. DISTANCE IN MILES	AND DIRECTION FROM NE					12. COUNTY OR PARIS	BH 13. STATE	
	9 MILE	S SOUTH OF M	MALJAMAR, N	EW MEXICO		LEA	NEW MEXICO	
5. DISTANCE FROM PROP LOCATION TO NEARES	r T		16. NO. OF ACE	S IN LEASE	17. No. o	F ACRES ASSIGNED	THEM PIENTED	
(Also to nearest dr)	g. unit line, if any)	330'	321	321.13		TO THIS WELL 40		
S. DISTANCE FROM PROI TO NEAREST WELL, D	ORED LOCATIONS		19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT.	345	8800	8800'		ROTARY		
1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				<u> </u>	22. APPROX. DATE WORK WILL START*		
		3770' GI				i i		
3.		PROPOSED CASH	<del></del>	TING PROGRA		UPON APPRO	JVAL	
SIZE OF HOLE	SIZE OF CABING	WEIGHT PER P			1			
17-1/2"	13-3/8"	48#	SETT			QUANTITY OF CEMENT		
11"	8-5/8"	<del>48#</del> 24#		350'	CEMEN	<u>T TO CIRCULAT</u>	Ε	
7-7/8"	5-1/2"			3000'	CEMEN	I TO CIRCULAT	<u>E</u>	
, 5	J-1/ L	17# & 20	'#   8	3600'	300 S	ACKS		
_			•		1			
А	FTER SETTING PI	בטטווכדנטא כע	CINC DAY .	70NF 1771	DE DED	5054775	•	

AFTER SETTING PRODUCTION CASING, PAY ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA

BOP SKETCH SURFACE USE PLAN

There is an existing Queen formation well in the center of the quarter-quarter section in which this proposed well is located, which is operated by Esperanza Energy Corporation. Esperanza is being furnished a copy of this application.

Agent Agent	4-16-86
•	DATE TO OU
APPROVAL DATE	
	4-20.86
	APPROVAL DATE

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS