

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
88245 1 AUG 14 1986

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *									
1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐									
2. NAME OF OPERATOR Amoco Production Company									
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, NM 88240									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1980' FNL & 1980' FEL, Sec. 6, T-19-S, R-33-E At top prod. interval reported below At total depth									
14. PERMIT NO. 30-025-29680					DATE ISSUED 5/2/86				
15. DATE SPUDDED 5/29/86		16. DATE T.D. REACHED 6/4/86		17. DATE COMPL. (Ready to prod.) 8/11/86		18. ELEVATIONS (D.F. R.R., RT, GR, ETC.) * 3694.3 GR		19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 3705		21. PLUG. BACK T.D., MD & TVD 3695		22. IF MULTIPLE COMPL. HOW MANY * --		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3,485-3,494' Und. Yates Seven Rivers	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray								27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	
8-5/8"		32#		407'		12-1/4"		300 sx CLC	
5-1/2"		15.5#		3705'		7-7/8"		875 sxs CLCL+300 sx CLC	
								300	
								1775	
29. LINER RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT *		SCREEN (MD)	
--		--		--		--		--	
30. TUBING RECORD Notch Collar									
SIZE		DEPTH SET (MD)		X-COLLAR (MD)					
2-7/8"		3517'		3517'					
31. PERFORATION RECORD (Interval, size and number)									
3,485-3,494'									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
3,485-3,494'				13,500 gal. 30# HPG 2% KCl, 6000 gal. CO ₂					
				29,175# 12/20 Mesh Sand					
3,485-3,494'				950 gal 15% NFE HCl					
33. PRODUCTION									
DATE FIRST PRODUCTION 6/21/86		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8/10/86		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --		OIL—BBL. 14	
								GAS—MCF 24	
								WATER—BBL. 0	
								GAS-OIL RATIO 1714	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. --		OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales									
35. LIST OF ATTACHMENTS									
36. I hereby certify that the foregoing and attached information is complete and true as far as the available records									
SIGNED Steph P. Brunkie		TITLE Administrative Analysts		DATE 8-12-86					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Undesignated Yates Seven Rivers	3485'	3494'		Salt base Tansill Yates	2944' 2944' 3128'	2944' 2944' 3128'

Nellis Federal No. 4
Item No. 34 cont.

<u>Depth</u>	<u>Interval</u>	<u>Material</u>
3,485	- 3,494'	6000 gal, 30#, HPG gel, 1500 gal, 30# gel w/1.5# 20/40 sand.

RECEIVED
AUG 20 1986
O.C.D.
HOBBS OFFICE