

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Company
Address P.O. Box 68, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
☒ New Well ☐ Recompletion ☐ Change in Ownership
Change in Transporter of: ☐ Oil ☐ Gashead Gas ☐ Dry Gas ☐ Condensate
Other (Please explain) Request 2000 BBL Testing Allowable.
If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nellis Federal Well No. 4 Pool Name, including Formation Und. Yates Seven Lvs. Kind of Lease Federal Lease No. NM-077002
Location G : 1980 Feet From The North Line and 1980 Feet From The East Line of Section 6 Township 19-S Range 33-E , NMPLM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Amoco Production Company (Trucks) Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Gashead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks. Unit G Sec. 6 Twp. 19 Rge. 33 Is gas actually connected? No When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Charles M. Herring
Admin. Analyst (SA)
7/2/86
(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 2 1986, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation route taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
5-29-86			3,704		3698'				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3694.3' GL	Gates Seven Rivers		3485'		3,517'				
Perforations					Depth Casing Shoe				
3485' - 3494'									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	40' Starting hole								
12 1/4"	8 5/8"		407'		3005X CL C				
7 7/8"	5 1/2"		3,703'		8753X CL CLT, 3005XCIC				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Chart-in)	Casing Pressure (Chart-in)	Choke Size

Received
JUL 3 1986
HOBBS OFFICE