Form 3160-5
November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.: NM-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME:

2. NAME OF OPERATOR: AMOCO PRODUCTION COMPANY

8. FARM OR LEASE NAME: Nellis Federal

3. ADDRESS OF OPERATOR: P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. WELL NO.: 4

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

1980 ' FNL x 1980 ' FEL
(UNIT G, SW/4, NE/4)

10. FIELD AND POOL, OR WILDCAT: Und. Gates Seven Rivers

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: 6-19-33

14. PERMIT NO.: 30-025-29680

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3694.3' GR

12. COUNTY OR PARISH: Lea

13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☐	(Other) Status update.			☒
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 6-12-86. RIH w/bit and drilled out to 3695'. Pressure tested casing 1500 psi for 30 mins.-ok. Displaced hole w/110 BW. Perforated 3485'-3494' w/8 SPF. RIH w/packer and set at 3500'. Spotted 50 gals 15% NEFE HCl. Pulled up and set packer at 3390'. Acidized w/950 gals 15% NEFE HCl and flushed w/30 BW. Pumped 6000 gals 30# HPG gel, 1500 gals 30# gel with 1.5# 20/40 Sand, 2500 gals 30# HPG gel with 2.5# 20/40 sand, and 1300 gals 30# HPG gel with 4# 20/40 Sand. POH w/tubing and packer. RIH and cleaned out from 3658'-3698'. Landed tubing at 3517'. Swabbed 8 hrs and recovered 88 BLW and 8 BO. Blew down well and recovered 6 BLW and 6 BO. Made 4 Swab runs and recovered 8 BO w/good show of gas. Ran rods and pump. MOSU 6-18-86. Preparing to pump test.

0 + 5 BLM, C, 1 - JRB, 1 - FJN, 1- CMH

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Administrative Analyst (SG) DATE 6/19/86

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
JUN 23 1986
CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.