Form 3160-5			ATES N BURNIT AN TRIPLIC.			Form approved. Budget Bureau No. 1004-0135			
November 1983) Formerly 9-331)	DEPARTMENT UF THE INTERIOR Verse alde					Expires August 31, 1985			
						1M-077002			
	DRY NOTIC				reservoir.	6.4W INDIAN, A	LLOTTEE OR	TRIBE NAME	
1. OIL CAS WELL WELL	OTHER					7. UNIT AGREE	SENT NAME		
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY						8. FARM OR LEASE NAME Mellis Federal			
	3. ADDREAB OF OPERATOR P. O. BOX 68 HOBBS, NEW MEXICO 88240								
	Report location clean low.) RO' FNL × 1 nit Letter	1980' FEL		ate requirement	8.*	10. FIELD AND Undesign 11. BEC., T. R., BURVEY	M., OR BER.	tes Seven	Kiver
14. PERMIT NO.		15. ELEVATIONS (Sho	whether DF. BT	. GR. etc.)			·33		
30-025-29		3694.				Lu		M M.	
16.		opriate Box To I	ndicate Nat	ure of Notic	e, Report, or C	ther Data			
NOTICE OF INTENTION TO: SUBSEQU									
TEST WATER SHUT-C	 	L OR ALTER CASING		WATER SHI	-	-	AIRING WELL		
BROOT OB ACIDIZE		NDON*			TREATMENT		TRING CABING	'	
REPAIR WELL	Сни	NGE PLANS		(Other) ∠	Set Surto	ace Casi	ng		
(Other)				Comp	z: Report results pletion or Recoupl	etion Report and	Los form.)		
17. DESCRIBE PROPOSED O proposed work. In nent to this work.)		nons (Clearly state ly drilled, give sub-	all pertinent d surface location	letails, and give is and measured	e pertinent dates, d and true vertica	including estima 1 depths for all	ted date of markers and	starting any somes perti-	
Moved an	et Rat Ho	le mach	ine on	r 5 - 30	-86 az	ter dri	illing	to TD	,
of 40 .	feet. Mu rced Co.	med in .	rotary	ng (Cactus .	teg No. 5	54) a.	nd 1, " f.f.	
at 5:30									
3-30-86	Xran	10 joints	07 8	3/8 3	2# rai	ung X	pet	at 4	07
Cemente	$d \times 3c$	o ph (lass	C with	h 2%	CACL 2	. Ili	igged	
down a	et 12:20	4.m. :	5-31-86	6. Cer	culated	125 1	of ce	ment	X
WOC 18h	s. Reduce	d bit t	5 7 18	"x tag	ged top	vge	emen	t at	
360 ft. × held	Pressure	tested	Casir	ng to	1500 1	SI fo	r 30	min	ites
× held	0.K.	Resume	d dri	lling		U	- -		•
15 BLM-C 18. I bereby certify that	1-J.R.B	ARNETT HOU R	M. 21.156	5 1-F.J.	NASH HOU R	M. 4.206	1-BAO		
SIGNED TOEVE		twell T	TLESENIOR	ADMINIST	TRATIVE ANA	LYST date	6-2-	86	
(This space for Fede	tal or State office t	ise)							
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY	T	ITLE ACCEP	TED FOR	RECORD-	DATE			
				Aud					
		*See li	nstructions of	Beverse	86				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of ARIS Braditions as to any matter within its jurisdiction.

Instructions

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General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

In addition, such proposals and reports should include reasons for the abandooment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonneut Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures, used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. scq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.